



Building Latin America's Next Energy Platform

Investor Presentation – May 2024



All currency related numbers are in USD, unless otherwise specified

A Regional Growth Platform

- LNG Energy Group Corp. (“LNG Energy Group”) (TSXV:LNGE) (TSXV:LNGE.WT) (OTCQB:LNGNF) (FRA:E26) formed through a \$100 MM debt & equity financed acquisition and concurrent go-public of Lewis Energy Colombia, Inc. in August 2023
- Focused on rapid and responsible growth through existing assets and future expansions in Latin America
- Operations and technical teams with 40+ years of experience remain in place and are supported by leadership team with M&A and capital markets track-record
- Unique vertically-integrated model with in-house oilfield services, providing flexibility and cost savings
- Established and permitted production with easy access to large demand centers
- Exposed to captive natural gas market with favorable fundamentals
- Free cash flow generation to balance debt repayments and production growth



Colombia Focused Assets



LNG Energy Group At A Glance

Capitalization Structure

Common Shares Outstanding	155.3MM
Market Capitalization ⁽¹⁾	\$34MM
Net Debt ⁽²⁾	\$53MM
Enterprise Value ⁽¹⁾	\$87MM
Insider Ownership	>50.0%
Exchange Listings	TSXV, OTCQB, FRA

Production and Reserves⁽³⁾⁽⁴⁾

Production (net)	19 MMcfe/d
2P Before-tax NPV10	\$306MM
2P Reserves (net)	98 Bcfe
2P Reserve Life Index	14.3 years
2P 3-year Reserves Replacement Ratio	266%
Gross acres	>800,000

Analyst Coverage

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(1) As of May 1, 2024. Does not include the value of LNG Energy Group warrants (TSXV: LNGE.WT).

(2) As of December 31, 2023.

(3) See "Advisory Note Regarding Oil and Gas Information".

(4) For more information, please also see the Company's news release dated March 13, 2024 with respect to the Company's reserves.

Assets Summary

Proximal to Infrastructure and Markets

SSJN-1 Producing Block (50% Operated WI)

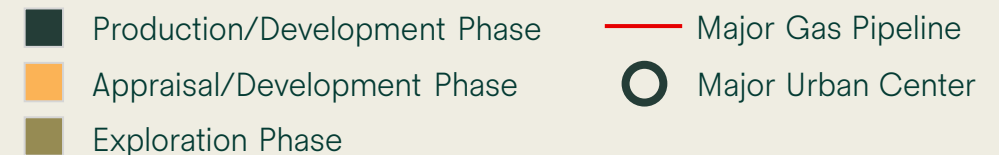
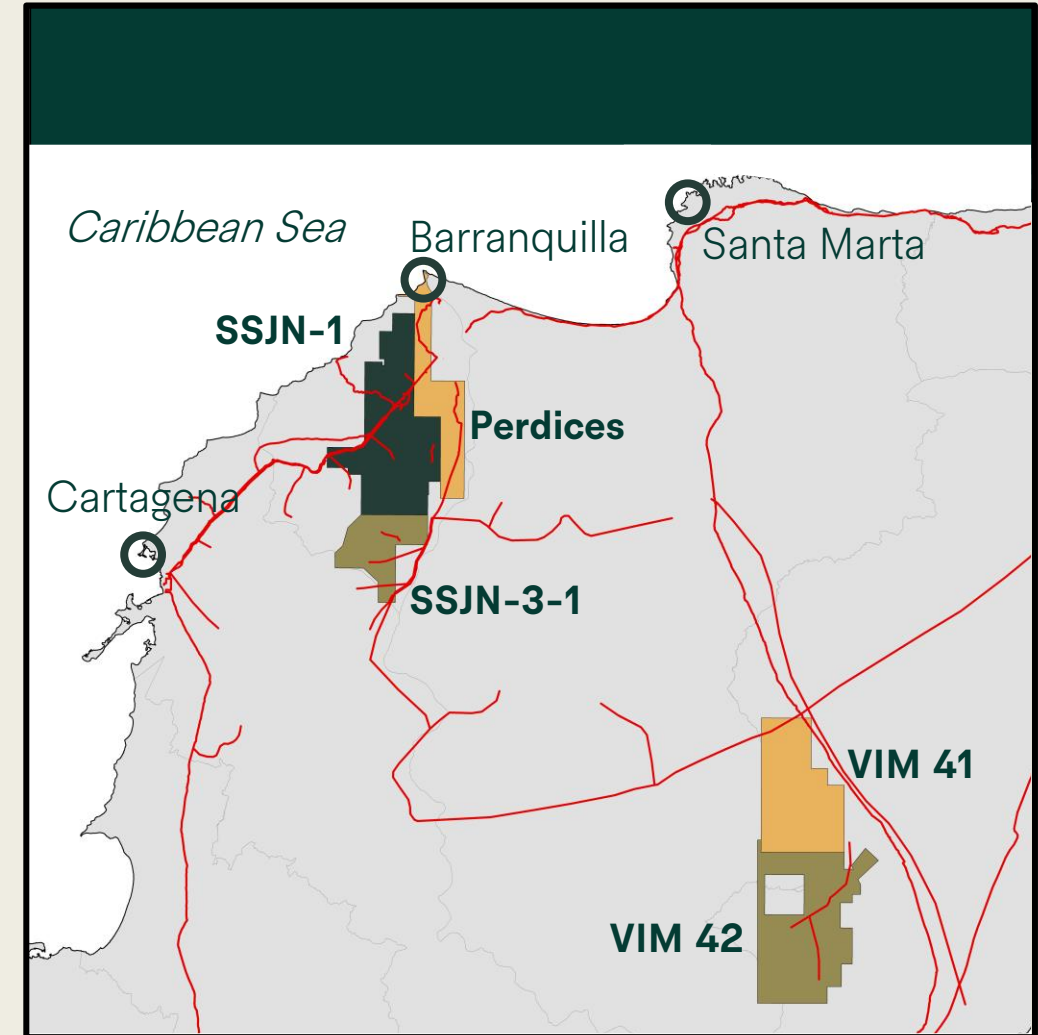
- 226 thousand gross acres
- Provides core established net production of approximately 19 MMcfe/d from the Bullerengue gas field
- Undeveloped Pollera and Merecumbe gas fields provide additional medium-term development opportunities

Perdices & VIM 41– Appraisal and Development Blocks

- Perdices block (50% operated WI)
 - 102 thousand gross acres
 - Prospective Resources provides near-term opportunity
- VIM 41 block (100% operated WI)
 - 172 thousand gross acres
 - Proved Undeveloped reserves

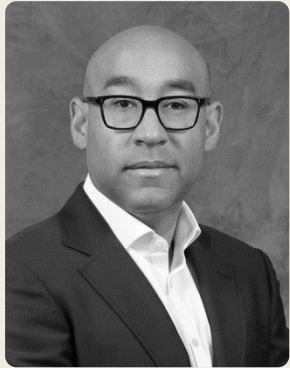
SSJN 3-1 & VIM 42 – Exploration Blocks

- Provides additional longer term upside exploration running room
- SSJN 3-1 block (50% Operated WI)
 - 83 thousand gross acres
- VIM 42 block (50% Operated WI)
 - 226 thousand gross acres



Our New Team Provides Bench Strength

Financial, Legal & Operational Expertise



Pablo
Navarro

Chairman &
Chief
Executive
Officer



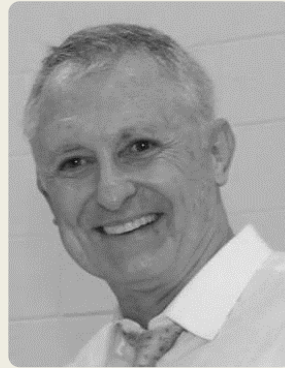
Jeff
Agosta

Director



Michael
Galego

Director &
Chief Legal
Officer



Alfred
Holcomb

Director



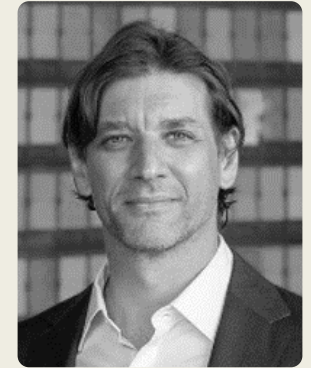
Stan
Jumper

Technical
Director



Angel
Roa

Chief
Financial
Officer



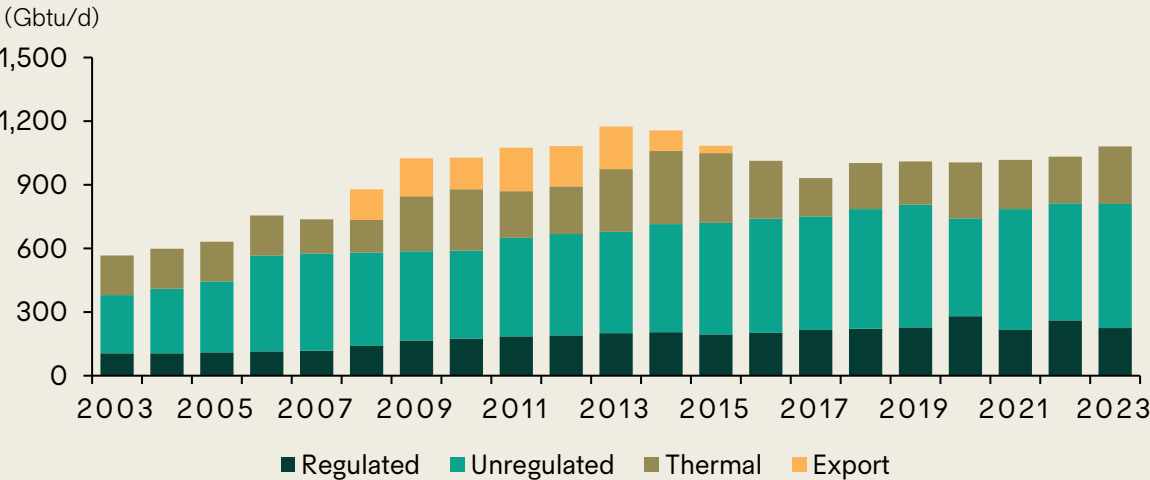
Nicolas
Ziporovich

Chief
Operations
Officer

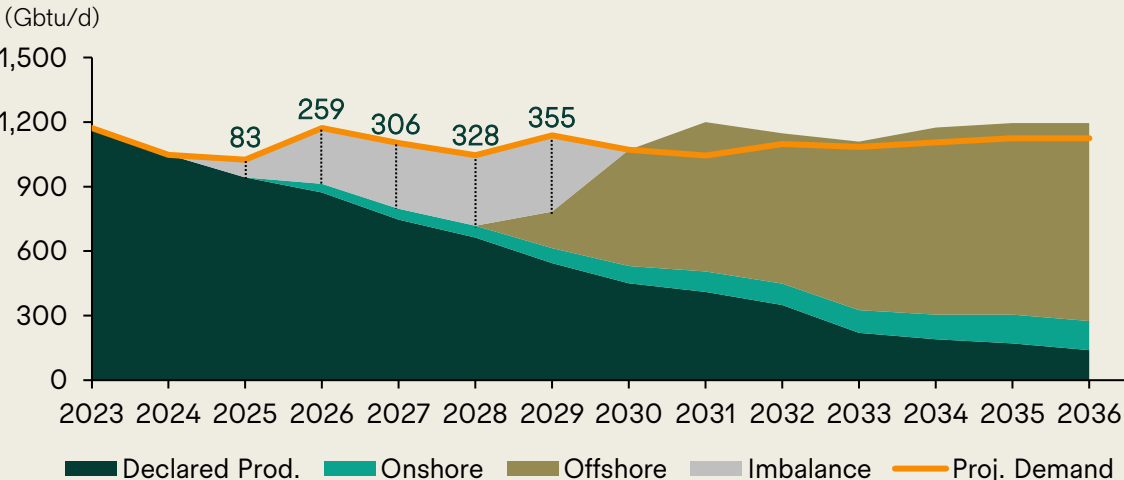
Colombian Natural Gas Market Dynamics

Support LNGE's Strategy

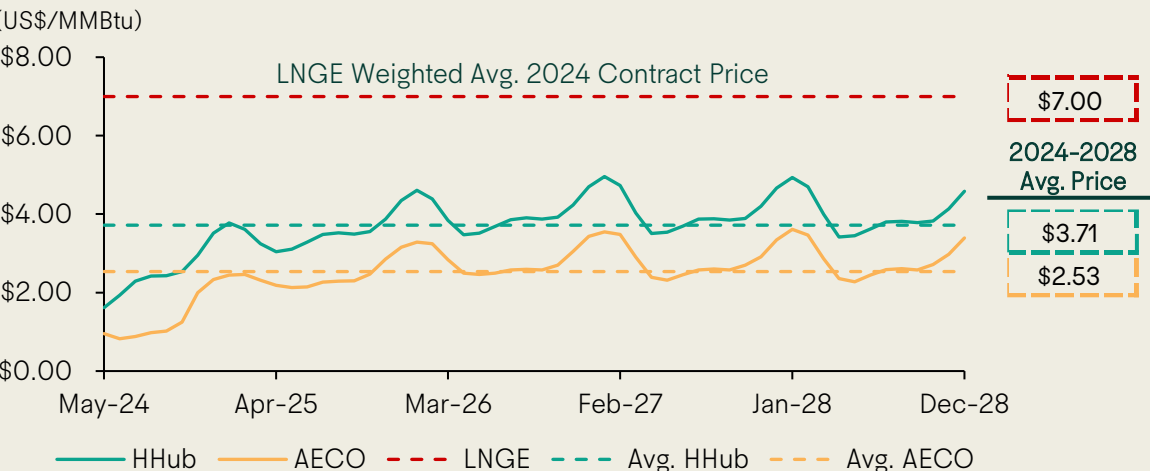
Historical Natural Gas Demand



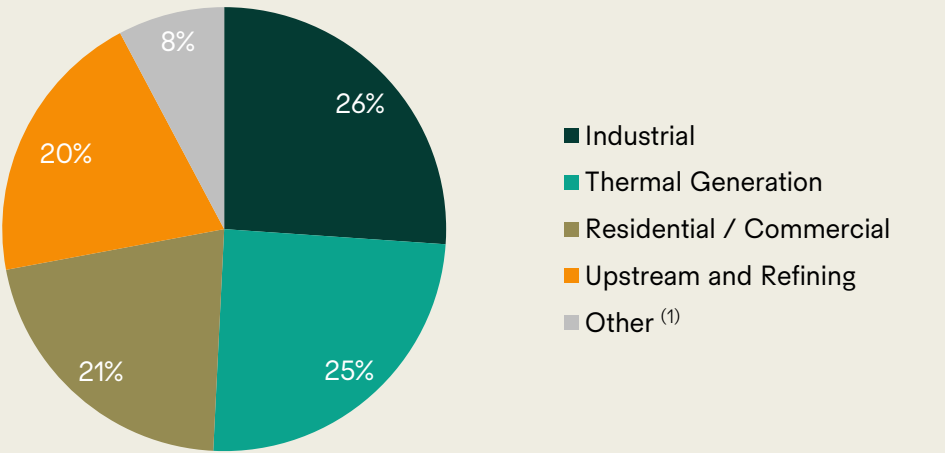
Projected Natural Gas Supply and Demand



Attractive Price Environment



How Natural Gas Was Used in 2023



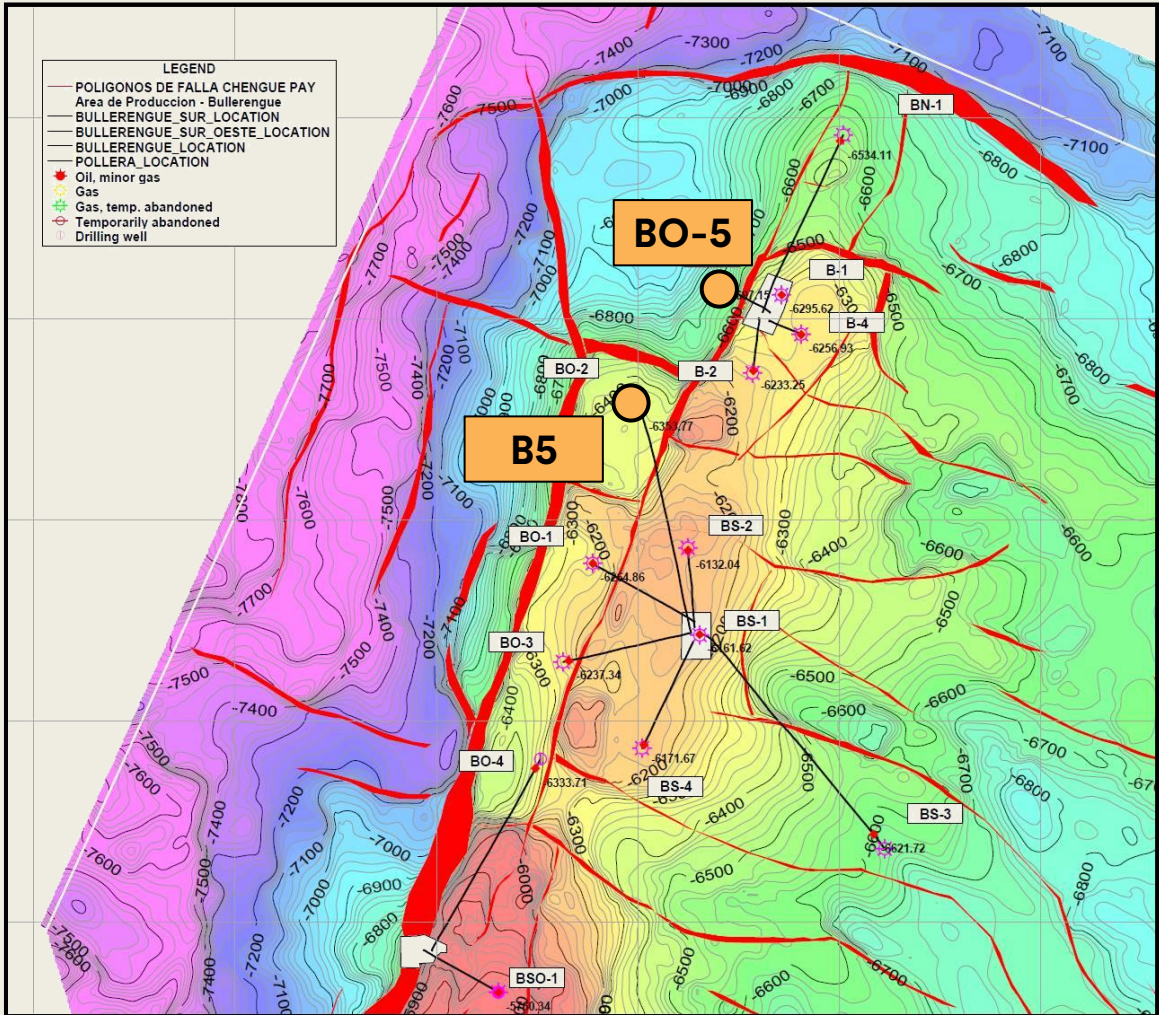
Bullerengue Field

Stable, Cash-Flowing Production

Overview

- 50% operated WI, production organically grown since discovery in 2015
- Current gross production of 38 MMcfe/d (95% natural gas) from Chengue and Porquero formations
- Choked-backed production method extends productive life of wells, providing foundation for more sustainable business model to meet contract obligations
- Locked-in natural gas sales price of \$7.5/Mcf on 18 MMcf/d of contracted volumes through 2024⁽¹⁾
- Transportation and processing facilities owned and on site
 - No transportation cost
 - Operating Netback of \$5.45/Mcf (73% margin)⁽¹⁾
 - Existing system capable of processing up to 60 MMcf/d
- Natural gas and oil discovery in October 2023 at Bullerengue Oeste-5 (“BO-5”) well
- Planning on multi-well work-over and facilities optimization program in 1H24 and drilling one development well – Bullerengue 5 (“B5”) - to sustain and grow field’s production

Bullerengue Chengue Structure



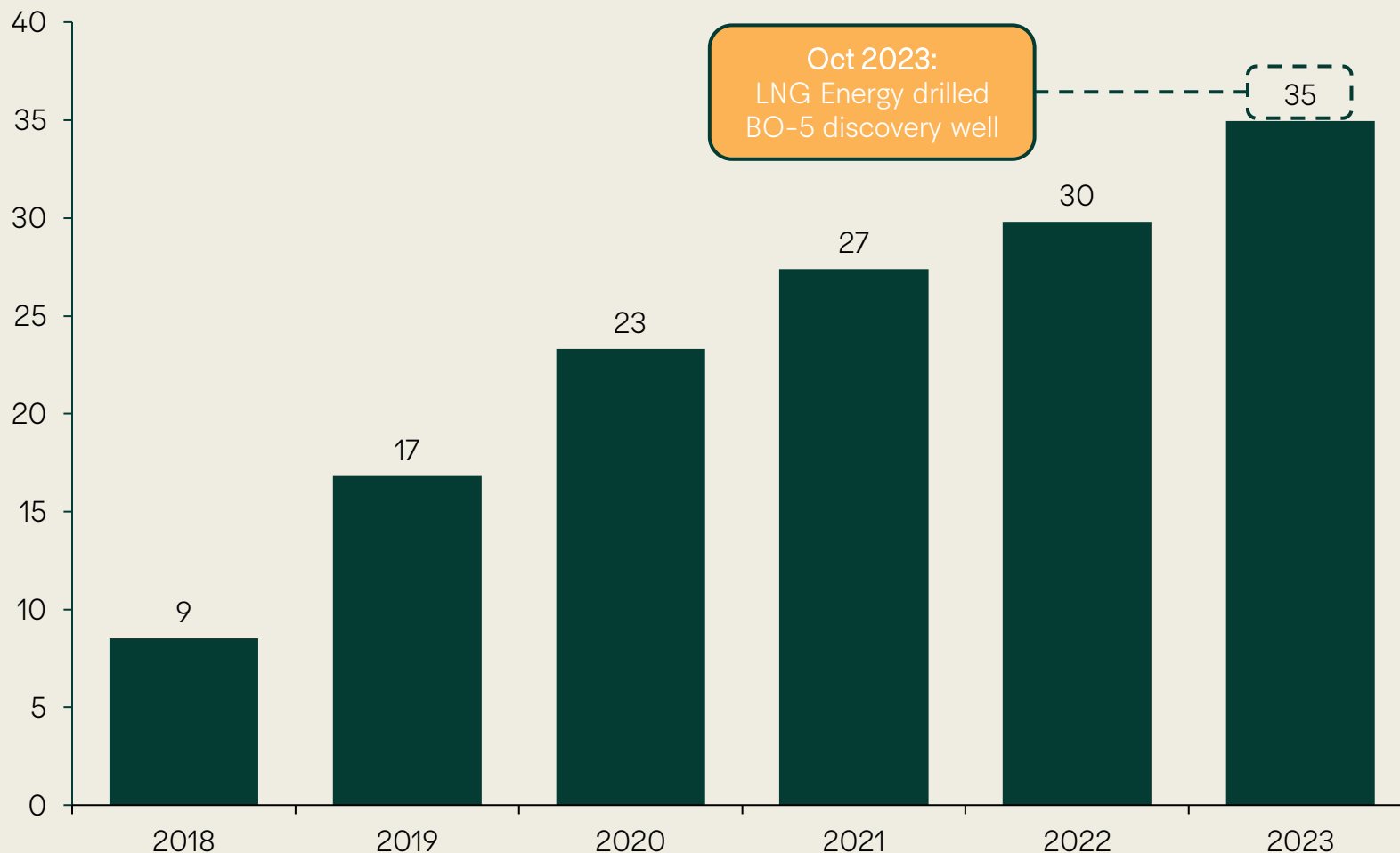
⁽¹⁾ For more information, please see the Company's news release dated March 5, 2024 with respect to the Company's 2024 guidance.

Bullerengue Field (SSJN-1 Block)

Low-risk, Repeatable
and Scalable

Average Production (Gross)

(MMcf/d)



- Bullerengue field discovered by Lewis Energy Colombia, Inc. in 2015
- On production since 2016
- Significant growth in gas production and Reserves during past seven years through step-out development and extensions
- Currently 12 wells producing ~36 MMcf/d gross (18 MMcf/d net WI)
- Fully delineated by 3D seismic data
- Late 2023 drilling of BO-5 well discovered black oil and gas in separate reservoir compartment
- 2024 planned activity: five to six wells along with facilities optimizations, one new drill development well plus at least one exploration well
- Additional step-out well opportunities identified, work-over/re-completion operations will maintain and increase production going forward

2024 Guidance

A Robust Outlook

2024 Guidance⁽¹⁾⁽²⁾

Exit Rate Gross Production (MMcfe/d)	40 - 44
Contracted Natural Gas Volumes (MMcf/d)	18.1
Natural Gas % of Total Production	93% - 95%
Weighted Average Contract Price (\$/Mcf)	\$7.5
Operating Netback (\$/Mcfe)	\$5.4 - \$5.5
EBITDA (\$MM)	\$33 - \$39
Net Capital Expenditures (\$MM)	\$10 - \$12
Term Loan Debt Principal Repayment (\$MM)	\$12

Note: See "Cautionary note regarding forward-looking information".

(1) Includes work-overs, one development well and two to four exploration wells.

(2) For more information, please see the Company's news release dated March 5, 2024 with respect to the Company's 2024 guidance.



2023 Reserves

High Contract Prices Drives
High Reserves Value

Net Present Value of Future Net Revenue Before Tax⁽¹⁾⁽²⁾

Reserves Category	December 31, 2023 NPV10 (U.S.\$MM)	December 31, 2023 NPV10 (C\$/share)
Proved Developed Producing (PDP)	\$124	\$1.08
Total Proved (1P)	\$171	\$1.49
Total Proved Plus Probable (2P)	\$306	\$2.67
Total Proved Plus Probable Plus Possible (3P)	\$577	\$5.04

Net Present Value of Future Net Revenue After Tax⁽¹⁾⁽²⁾

Reserves Category	December 31, 2023 NPV10 (U.S.\$MM)	December 31, 2023 NPV10 (C\$/share)
Proved Developed Producing (PDP)	\$101	\$0.88
Total Proved (1P)	\$127	\$1.11
Total Proved Plus Probable (2P)	\$212	\$1.85
Total Proved Plus Probable Plus Possible (3P)	\$379	\$3.31

2023 Year-End D&M Certified Net Reserves Volumes⁽¹⁾⁽²⁾

Net Reserves at December 31, 2023			
Reserves Category	Condensate <i>Mbbl</i>	Sales Gas <i>Bcf</i>	Total <i>Bcfe</i>
Proved Developed Producing (PDP)	309	28	30
Total Proved (1P)	439	51	54
Total Proved Plus Probable (2P)	654	94	98
Total Proved Plus Probable Plus Possible (3P)	1,260	226	233

Reserves Life Index ("RLI")⁽¹⁾⁽²⁾

Reserves Category	December 31, 2023
Total Proved (1P)	7.9
Total Proved Plus Probable (2P)	14.3
Total Proved Plus Probable Plus Possible (3P)	34.2

ESG Strategy and Commitment

E

- Mitigated or captured over 18,000 tons of CO₂e in 2023
- Completed a new program in 2024 reducing CO₂e leaks by 98.8%
- Committed to \$1 million forestry program to further offset carbon footprint

S

- Energia Educativa (“Educational Energy”) has improved educational access to over 19,000 students and nearly 800 teachers
- Relatos del Futuro 2.0 (“Stories from the Future”) fosters open conversations about conservation, gender equality and values that promote environments free of corruption

G

- Conduct all our business ethically and in compliance of laws
- Ensure we have a sound risk management and controls process
- Establish and maintain a Sustainability & Governance Committee



LNG Energy Group

A Compelling Value Proposition

Low Decline, High Free Cash Flowing Assets

- Long Reserve Life Index (7.9 years 1P)⁽¹⁾, low decline production (tied to contract take)
- Multi-year fixed price take-or-pay gas contracts (\$7.5/Mcf in 2024), three to four times higher than North American benchmark strip prices
- Estimated 2024 EBITDA of \$33–39 million, generating free cash flow and provides investment options

High Quality, Experienced Management & Technical Team

- Management and Board has substantial Financial, Legal, and Operational Experience
- Founded and monetized multiple LatAm O&G companies, >50% management & insider shareholdings
- Technical team has over 17 years in-country experience and knowledge of assets

Defined Path To Growth

- Assets include 50% and 100% high WI in five blocks, all operated by LNG Energy Group
- All blocks in close proximity to markets and pipelines – easy and rapid monetization of new production
- Development drilling and well workovers in the Bullerengue field will maintain and increase production

Low Risk Upside Opportunities

- Asset optimizations expected to add production and maintain low operating costs
- Over 808 thousand gross acres of development/exploration lands containing 98 Bcfe net 2P reserves⁽¹⁾ and with an inventory of prospects and leads

Current market price of LNGE trade at a significant discount to its C\$0.88/share value of After-tax PDP NPV10⁽²⁾ Reserves

Conditional Contracts in Venezuela

Overview

- On April 17, 2024, LNG Energy Group's wholly-owned subsidiary, LNGEG Growth I Corp. ("LNG Venezuela"), was awarded two conditional Productive Participation Contracts ("CPPs") to develop and produce hydrocarbons in Venezuela
 - LNG Venezuela will provide the required investment to further develop the fields and conduct operations
 - Have 120 business days to satisfy conditions and initiate operations
- The CPPs were executed within the term of General License 44 issued by the US Office of Foreign Assets Control (OFAC)
 - License 44 has been replaced by License 44A requiring US persons to wind down oil operations in Venezuela before May 31, 2024
 - The Company intends to operate in full compliance with the applicable sanction regimes

Assets

- The contracts cover five onshore fields: Nipa, Nardo, Niebla, Budare and Elotes
- Fields currently producing approximately 3,000 bbl/d of oil
- LNG Energy Group will have a contractual entitlement to between 50-56% of the hydrocarbon production
- The fields have existing production and transportation infrastructure in place

Disclaimers

CAUTIONARY NOTE REGARDING FORWARD-LOOKING INFORMATION:

This presentation contains “forward-looking information” and “forward-looking statements” (collectively, “forward-looking statements”) within the meaning of applicable Canadian securities laws. All statements other than statements of historical fact are forward-looking statements, and are based on expectations, estimates and projections as at the date of this presentation. Any statement that involves discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions, future events or performance (often using phrases such as “expects”, “anticipates”, “plans”, “budget”, “scheduled”, “forecasts”, “estimates”, “believes” or “intends”, or variations of such words and phrases, or stating that certain actions, events or results “may” or “could”, “would”, “should”, “might” or “will” be taken to occur or be achieved, are not statements of historical fact and may be forward-looking statements. Forward-looking statements are necessarily based upon a number of estimates and assumptions that, while considered reasonable, are subject to known and unknown risks, uncertainties and other factors which may cause actual results and future events to differ materially from those expressed or implied by such forward-looking statements. Such factors include: general business, economic, competitive, political and social uncertainties; delay or failure to receive any necessary board, shareholder or regulatory approvals, factors may occur which impede or prevent LNG Energy Group’s future business plans; and other factors beyond the control of LNG Energy Group. There can be no assurance that such statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Accordingly, readers should not place undue reliance on the forward-looking statements and information contained in this presentation. Except as required by law, LNG Energy Group assumes no obligation to update the forward-looking statements, whether they change as a result of new information, future events or otherwise, except as required by law.

NON-IFRS AND OTHER MEASURES:

Two of the benchmarks the Company uses to evaluate its performance are EBITDA and Operating Netbacks, which are measures not defined in IFRS. EBITDA is defined as net income (loss) and comprehensive income (loss) adjusted for interest, income taxes, depreciation, depletion, amortization, pre-license costs and other similar non-recurring or non-cash charges. Operating Netback is a benchmark common in the oil and gas industry and is calculated as revenue, less royalties, less operating expenses, calculated on a per unit basis of sales volumes. Operating Netback is an important measure in evaluating operational performance as it demonstrates profitability relative to current commodity prices. Operating Netback as presented does not have any standardized meaning prescribed by IFRS and therefore may not be comparable with the calculation of similar measures for other entities. LNG Energy Group considers these measures as key measures to demonstrate its ability to generate the cash flow necessary to fund future growth through capital investment, pay dividends and repay its debt. These measures should not be considered as an alternative to, or more meaningful than, cash provided by operating activities or net income (loss) and comprehensive income (loss) as determined in accordance with IFRS as an indicator of the Company’s performance. The Company determination to take these measures may not be comparable to that reported by other companies.

ADVISORY NOTE REGARDING OIL AND GAS INFORMATION:

The reserves information contained in this presentation has been prepared in accordance with NI 51-101, but only presents a portion of the disclosure required thereunder. Complete reserves disclosure required in accordance with NI 51-101 will be available on SEDAR at www.sedar.com on or about April 29, 2024. Actual oil and natural gas reserves and future production may be greater than or less than the estimates provided in this presentation. There is no assurance that forecast prices and costs assumed in the Reserves Report, and presented in this presentation, will be attained and variances from such forecast prices and costs could be material. The estimated future net revenue from the production of the disclosed oil and natural gas reserves in this presentation does not represent the fair market value of these reserves. The estimates of reserves for individual properties may not reflect the same confidence level as estimates of reserves for all properties, due to the effects of aggregation. There are numerous uncertainties inherent in estimating quantities of crude oil, reserves and the future cash flows attributed to such reserves. The reserve and associated cash flow information set forth above are estimates only. In general, estimates of economically recoverable crude oil and natural gas reserves and the future net cash flows therefrom are based upon a number of variable factors and assumptions, such as historical production from the properties, production rates, ultimate reserve recovery, timing and amount of capital expenditures, marketability of oil and natural gas, royalty rates, the assumed effects of regulation by governmental agencies and future operating costs, all of which may vary materially. For those reasons, estimates of the economically recoverable crude oil and natural gas reserves attributable to any particular group of properties, classification of such reserves based on risk of recovery and estimates of future net revenues associated with reserves prepared by different engineers, or by the same engineers at different times, may vary. The Company’s actual production, revenues, taxes and development and operating expenditures with respect to its reserves will vary from estimates thereof and such variations could be material. All evaluations and reviews of future net revenue are stated prior to any provisions for interest costs or general and administrative costs and after the deduction of estimated future capital expenditures for wells to which reserves have been assigned. The tax calculations used in the preparation of the Reserves Report are done at the field level in accordance with standard practice, and do not reflect the actual tax position at the corporate level which may be significantly different.

ABOUT LNG ENERGY GROUP’S 2023 YEAR-END ESTIMATED RESERVES

The Company’s 2023 year-end estimated reserves were evaluated by D&M in their report entitled “Report as of December 31, 2023, on Reserves and Revenue and Contingent Resources and Potential Revenue of the SSJN-1 and VIM-41 Blocks in Colombia with interests attributable to Lewis Energy Colombia, Inc.” dated March 6, 2024, with an effective date of December 31, 2023 (the “Reserves Report”), in accordance with the definitions, standards and procedures contained in the Canadian Oil and Gas Evaluation Handbook (the “COGE Handbook”), National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities (“NI 51-101”) and CSA Staff Notice 51-324. D&M is an independent qualified reserves evaluator as defined in NI 51-101.

Additional reserves information as required under NI 51-101 will be included in the Company’s statement of reserves data and other oil and gas information on Form 51-101F1, which is expected to be filed on SEDAR on or about April 29, 2024. See “Advisory Note Regarding Oil and Gas Information”. Reserves Report D&M, an independent qualified reserves and resources evaluator, has conducted the reserves and resource evaluation for the SSJN-1 and VIM-41 blocks in accordance with the COGE Handbook. It adheres in all material aspects to the principles and definitions established by the Calgary Chapter of the Society of Petroleum Evaluation Engineers regarding annual reserve and resource reports that are being released in the public domain. The COGE Handbook is incorporated by reference in NI 51-101.

Disclaimers

BOE CONVERSION:

The term “boe” is used in this presentation. Boe may be misleading, particularly if used in isolation. A boe conversion ratio of cubic feet to barrels is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In this presentation, boe has been expressed using the Colombian conversion standard of 5.7 Mcf: 1 bbl required by the Colombian Ministry of Mines and Energy. In addition, as the value ratio between oil and natural gas based on current market values is significantly different from the energy equivalency of 5.7:1, utilizing a conversion of 5.7:1 may be misleading as an indication of value.

ABBREVIATIONS:

1P	Proved reserves	Mboe	Thousand barrels of oil equivalent
2P	Proved plus probable reserves	\$MM	Millions of dollars
3P	Proved plus probable plus possible reserves	Mbbl	Thousand barrels of oil
bbl(s)	Barrel(s) of oil	MMboe	Million barrels of oil equivalent
Bcfe	Billion cubic feet of natural gas equivalent	Mcf	Thousand cubic feet
boe	Refer to “Boe Conversion” disclosure above	MMcf	Million cubic feet
boe/d	Barrel of oil equivalent per day	Net Production	Refers to working interest (operating or non-operating) share after deduction of royalty obligations, plus the Company's royalty interests in production or reserves
Gross Production	Refers to working interest (operating or non-operating) share before deduction of royalties and without including any royalty interests of the Company	W.I.	Working interest

"Proved Developed Producing Reserves" are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been in production, and the date of resumption of production must be known with reasonable certainty.

"Proved Developed Non-Producing Reserves" are those reserves that either have not been on production or have previously been on production but are shut-in and the date of resumption of production is unknown.

"Proved Undeveloped Reserves" are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g. when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves category (proved, probable, possible) to which they are assigned.

"Proved" reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves. There is a 90 percent probability that the quantities actually recovered will equal or exceed the sum of proved reserves.

"Probable" reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves. There is a 50 percent probability that the quantities actually recovered will equal or exceed the sum of proved plus probable reserves.

"Possible" reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves. There is a 10 percent probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves.

Appendix

LNG Energy Group

2023 Year-End
Financials

Financials

<i>(Values in thousands of US Dollars)</i>	<i>Three months ended on December 31, 2023</i>	<i>August 15 to December 31, 2023⁽¹⁾</i>
Total Natural Gas & Condensate Revenues, net of Royalties	9,536	13,568
Net income (loss) and comprehensive income (loss) ⁽²⁾	(19,570)	(1,098)
Cash flow from operations	(5,317)	(5,111)
Adjusted EBITDAX ⁽³⁾	3,769	6,093
Capital Expenditures	5,019	7,083
Cash or Cash equivalents	3,897	3,897
Total Debt	60,469	60,469

Operations

	<i>Three months ended on December 31, 2023</i>	<i>August 15 to December 31, 2023⁽¹⁾</i>
Realized Sales Volumes		
Gas (Mcf/d)	17,931	17,924
Condensate (bbl/d)	191	191
Total (boe/d) ⁽⁴⁾	3,337	3,336
Operating Netback⁽³⁾		
Gas (\$/Mcf)	\$4.44	\$4.23
Condensate (\$/bbl)	\$64.75	\$66.16
Total (\$/boe) ⁽⁴⁾	\$27.36	\$26.40

Board of Directors and Management

Decades of Experience with Significant Technical Expertise



PABLO NAVARRO, Chairman & Chief Executive Officer

Mr. Pablo Navarro is the Chairman, CEO and Co-Founder of LNG Energy Group Corp. Prior to LNG Energy Group, he was a Managing Director and Head of Energy Investment Banking for Latin America and Global Head of Oilfield Services at Bank of America Securities.

From 2006 to 2010 he was at Citigroup's Global Energy Investment Banking Group where he was responsible for the origination and execution of M&A transactions and capital markets financing for oil and gas companies. Mr. Navarro began his career in the energy sector with BP in 1999 as a Senior Strategy Advisor.

Mr. Navarro has an MBA degree from NYU's Stern School of Business where he graduated with honors and a BSc in Economics from the Universidad Catolica Andres Bello in Venezuela.



JEFF AGOSTA, Director

Mr. Agosta is the Co-Chief Investment Officer at 1852 Capital. Previously, Mr. Agosta was the CFO of Tug Hill Operating, the CFO of Ascent Resources, the CFO of Devon Energy (a NYSE-listed issuer) and started his career at KPMG LLP as an accountant.

Mr. Agosta is a CPA and obtained his Bachelors Degree in Accounting from the University of Oklahoma.



MICHAEL GALEGO, Director & Chief Legal Officer

Mr. Michael Galego is the Chief Legal Officer, Director and Co-founder of LNG Energy Group Corp. He has been the co-founder of several businesses, including ICC Labs, Terrace Global and several other TSXV listed companies. Prior to LNG Energy Group, Mr. Galego was the CEO of the Stronach Group, Agricultural Division and an advisor to Mr. Frank Stonach.

He is currently the CEO of Apolo Capital Advisory Corp. and sits on the Board of Directors of several public and private companies. He was named to Lexpert's Top 40 Under 40 and is a member of the Institute of Corporate Directors and the TSXV Ontario Local Advisory Committee.



ALFRED HOLCOMB, Director

Mr. Holcomb has been a consultant to Lewis Energy Group for 20 years. Prior to that role, Mr. Holcomb was a partner at Schoenbaum, Curphy & Scanlan where he practiced law in the fields of tax, estate planning, energy and general corporate matters.

Mr. Holcomb holds a Masters of Law (Taxation) from New York University, a J.D. from St. Mary's University School of Law and a B.A. (Finance) from the University of Texas at Austin.



STAN JUMPER, Director

Mr. Stan Jumper was instrumental in Lewis Energy Group's entrance into Colombia, leading the first transaction with Hupecol in 2003. In 2007 he opened the Lewis Energy Colombia office in Bogota and acted as the Chief Operating Officer from 2016 to 2023.

Prior to LNG Energy Group, he was the Vice President of Exploration and Development at Lewis Energy Group for more than 30 years. In that role, he presided over geological well location approvals, prospect development and new exploration ventures.

Mr. Jumper holds an MBA (Executive Management Studies) from Southern Methodist University, a M.S. (Geology) from the University of Texas at Arlington and a B.S. (Geology) from East Texas State University.



ANGEL ROA, Chief Financial Officer

Mr. Angel Roa is an economic and finance expert with international experience in Strategic Planning, Business Development, Start Ups, Innovation, M&A, Accounting, Performance Management and Control, with experience throughout Latin America.

Prior to LNG Energy Group, Mr. Roa worked as the Chief Financial Officer for British Petroleum Americas' Downstream business, Commercial Manager for BP's Upstream Projects in Venezuela, International consultant for Latin America projects for Louis Berger International in Washington DC, Senior Planner and Financial Advisor for Massport in Boston Mass. and Portfolio Manager for State Street Bank in its early career.

Mr. Roa has a Bachelor in Finance and Management from UMASS, a Marketing degree from Newbury College, Boston and courses in portfolio management and strategy at Harvard.



NICOLAS ZIPEROVICH, Chief Operating Officer

Mr. Nicolas Ziporovich is an energy enthusiast with more than twenty years of experience throughout the oil and gas industry. He has a unique combination of field and technical experience, business development, and strategic planning.

He started his career in Repsol-YPF in Argentina in 2000 and held a number of technical positions in Venezuela. He subsequently joined Pluspetrol in 2004 until 2020 when he left to pursue a Business Degree at Stanford. Mr. Ziporovich turned around an environmentally and socially complex business in Peru being the GM of Pluspetrol's oil assets.

Mr. Ziporovich is a Sloan Fellow at Stanford GSB and has a Master's Degree in Oil and Gas technology plus a degree in Petroleum engineering that complement his strong background in international business development and M&A. International work experience in projects in North Africa, South, and North America.



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