Extractive Sector Transparency Measures Act - Annual Report Reporting Entity Name Pan Orient Energy Corp. 2023-05-25 Reporting Year From 2022-01-01 To: 2022-12-31 **Date submitted** Original Submission Reporting Entity ESTMA Identification Number | E256629 Amended Report Other Subsidiaries Included (optional field) Not Consolidated Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity **Keith Collins** 2023-05-25 Date Director Position Title



			Exti	active Sector 1	Fransparency	Measures Act - A	nnual Report				
Reporting Year	From	2022-01-01	To:	2022-12-31							
leporting Entity Name	Pan Orient Energy Corp.					Currency of the Report	(CAD			
eporting Entity ESTMA lentification Number	E256629										
ubsidiary Reporting Entities (if ecessary)											
					Payments	by Payee					
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Government of Alberta				140,000					140,000	See Note 1 & 3 below
Thailand	Government of Thailand	Department of Mineral Fuels		3,470,000						3,470,000	See Note 2 & 3 below
Thailand	Government of Thailand	Department of Revenue	38,720,000							38,720,000	See Note 2 & 3 below
dditional Notes:	Note 2) Consisted of corporate	Iministration fees for the oil sands see income tax paid and royalties paid or ted in Canadian currency and amou	on oil revenue. Payments wer	e made in Thai Baht and was co	onverted at 1 CAD to 25.126	5 THB based on the exchange rate a			ate as of the Company's financia	year end. No payment in kin	d was made during 2022.

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year	From:	2022-01-01	To:	2022-12-31								
Reporting Entity Name			Currency of the Report		CAD							
Reporting Entity ESTMA Identification Number			E256629									
Subsidiary Reporting Entities (if necessary)												
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada -Alberta	Sawn Lake SAGD Project			140,000					140,000	See Note 1 below		
Thailand	Concession L53	38,720,000	3,470,000						42,190,000	See Note 1 & 2 below		
Additional Notes ³ :	made during 2022.	ed in Canadian currency and amou Thai Baht and was converted at 1			yment or payment in kind was made in ompany's financial year end.	different currency, the Company ha	s converted the amount base	ed on the exchange rate as of the	Company's financial year end	d. No payment in kind was		

Note 1 – Financial Reporting Framework

(a) Basis of accounting:

The Schedule of Payments by Payee and the Schedule of Payments by Project (collectively, the "Schedules") prepared by Pan Orient Energy Corp. (the "Company") for the year ended December 31, 2022 has been prepared in accordance with the financial reporting provisions in Section 9 of the Extractive Sector Transparency Measures Act, Section 2.3 of the Extractive Sector Transparency Measures Act – Technical Reporting Specifications and Sections 3.1 to 3.6 of the Extractor Sector Transparency Measures Act – Guidance (collectively the "financial reporting framework").

The Schedules are prepared to provide information to the Directors of Pan Orient Energy Corp. and the Minister of Natural Resources Canada to assist in meeting the requirements of the Extractive Sector Transparency Measures Act. As a result, the Schedules may not be suitable for another purpose.

(b) Significant accounting policies:

i) Cash basis

The Schedules have been prepared using the cash basis of accounting, as required by the financial reporting framework, and therefore exclude any accruals related to payments due to governments.

The Schedules include all cash payments made, without inclusion of cash inflows from a government. Where the Company makes a payment to a government that is net of credits from that government, the net payment amount has been presented.

ii) Projects

The Company has aligned its projects with its cash generating units as determined for financial statement reporting purposes.

iii) Operator

The Company has reported all payments made by it, on its own behalf and in its role as operator, directly to the government on a 'gross' basis. Amounts paid by third party operators, who are subject to the financial reporting framework, have not been included in the Schedules.

iv) Take in kind payments

The Company has valued in-kind payments based on the cost to the Company, consistent with calculations made by the Company for financial reporting purposes. In certain circumstances, where applicable, in-kind payments might be based on other calculation methods to best report the payment values.

v) Excluded payments

Certain payments related to the operation of the Company's head office, payments made to governments for commercial services or payments made to governments which are not related to the commercial extraction of oil and natural gas resources have been excluded from the Schedules, as described in the financial reporting framework.

vi) Reporting currency

The Company has reported all payments in Canadian currency. If a payment was made in a different currency, the Company has converted it based on the exchange rate as of the Company's financial year end.