

# CRAIG-BOTETOURT ELECTRIC COOPERATIVE

## COMMERCIAL AND LARGE POWER SERVICE SCHEDULE "LP-13"

### AVAILABILITY

Available in all territory served by the Cooperative on a voluntary basis, subject to the Terms and Conditions of the Cooperative on file with the West Virginia Public Service Commission.

### APPLICABILITY

Applicable to Members of the Cooperative for three-phase commercial consumers with monthly demand in excess of 15 kW.

### CHARACTER OF SERVICE

Alternating current, three-phase, 60 cycles, at standard voltages.

### MONTHLY RATE

#### I. Distribution Delivery Service:

Consumer Delivery Charge:	@	\$90.00	per month
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Demand Delivery Charge:

First 15 kW Delivered	@	\$1.75	per kW
Over 15 kW Delivered	@	\$3.25	per kW

Energy Delivery Charge:

All kWh Delivered	@	\$0.02950	per kWh
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#### II. Electricity Supply Service Charge:

Demand Charge:

First 15 kW of billing kW	@	\$1.50	per kW
Over 15 kW of billing kW	@	\$3.10	per kW

Energy Charge:

All kWh sold	@	\$0.06612	per kWh
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### **COMMERCIAL AND LARGE POWER SERVICE SCHEDULE "LP-13" (Continued)**

#### **MINIMUM MONTHLY DISTRIBUTION DELIVERY CHARGE**

The minimum monthly charge for distribution delivery service under the above rate shall be the higher of the following charges:

- (1) The Consumer Delivery Charge.
- (2) Such other minimum monthly charge as may be established by written contract.

#### **DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the greater of the following:

- 1) The kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.
- 2) Such other demand as may be specified in a written contract.

#### **POWER FACTOR**

The consumer shall at all times maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at the time of the Consumer's maximum demand is less than eighty-five percent (85%), the demand for billing purposes shall be the demand as determined above, multiplied by 85% and divided by the percent power factor.

#### **SERVICE PROVISIONS**

1. **Delivery Point.** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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## **COMMERCIAL AND LARGE POWER SERVICE SCHEDULE "LP-13" (Continued)**

### **SERVICE PROVISIONS (CONTINUED)**

2. **Lighting.** Both power and lighting may be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the applicable rate shall apply.
3. **Primary Service.** If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the distribution demand and energy charges, exclusive of wholesale power cost adjustment charges. However, the Cooperative shall have the option of metering at secondary voltage and compensating for transformer losses.

### **TERMS OF SERVICE**

Terms of service under the schedule shall normally be established by separate written contract, but in no case shall any term be less than one (1) year.