





## Highlights

# DCF

### EBITDA Q2 MNOK 712 (excl hedge accounting)

- Average utilisation Group fleet 74% in Q2
- Improved North Sea PSV market, but still high volatility within AHTS
- Variable utilisation and continued challenging markets for the Subsea IMR fleet
- Good performance vessels on long-term contracts
- 3 RSV vessels on-hire 3+2 year contracts with Petrobras
- Increased refinancing and financial risk for the Group
- A long-term refinancing solution in process



## Contract awards,



#### New contracts in South America region

- Skandi Hav (Subsea) and Skandi Botafogo (AHTS) secured 1-year extension with Petrobras from June 2019
- Skandi Rio (AHTS) awarded 13 months contract in Brazil
- Skandi Seven awarded a project contract in Brazil
- Skandi Niteroi (PLSV) awarded a contract with TehnipFMC at the Peregrino field, start-up end Q3

#### New contract in North America region

 3-year renewal of a frame agreement in US Gulf of Mexico utilising Harvey Deep Sea (Subsea)

#### New contracts in Asia-Pacific region

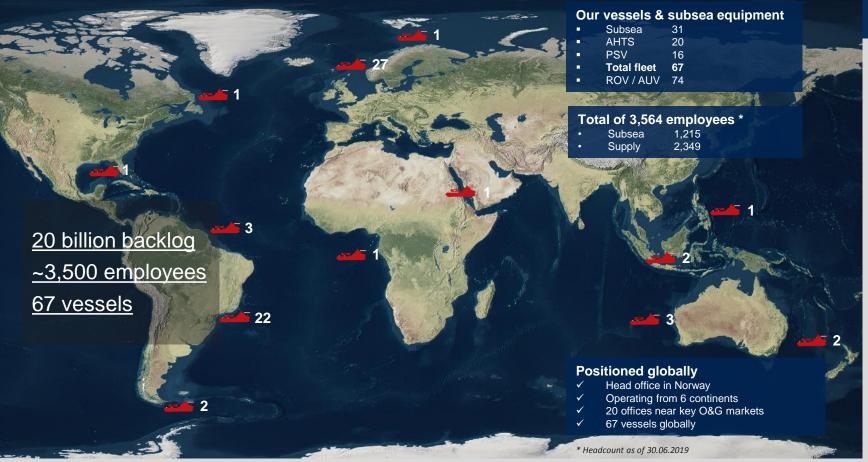
- Skandi Feistein (PSV) awarded a 5-year contract with Esso Australia Pty Ltd with commencement in 2<sup>nd</sup> half 2019
- Skandi Atlantic (AHTS) awarded 135 days at New Zealand

#### New contracts in Atlantic region

- Geosund (Subsea) awarded 60 days of work on the UK sector
- Skandi Skansen (Subsea) awarded a contract for mooring installation for Equinor and thereafter a decommissioning job in UK
- Skandi Barra (PSV) awarded a drilling support contract with commencement in July
- Skandi Caledonia (PSV) awarded a 2 well firm + 1 well option by Premier UK. Firm period estimated to 4 months, commencement in Q3
- Skandi Hugen (MRV), Skandi Nova (MRV) and Skandi Marøy (MRV) awarded 5+3 year contracts with ConocoPhillips, start up Q4 2019 and Q1 2020
- Skandi Skansen (Subsea), Geosund (Subsea) and Skandi Hera (AHTS) secured 3 frame agreements for IMR and Survey work – total of approximately 100 vessel days
- Skandi Vega (AHTS) Equinor exercised 6 months option of the frame agreement from mid May

## DOF, a global player





DOF ASA - Q2 presentation 2019

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# **Financial Group**

Management Reporting

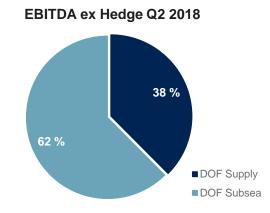
## Main financial highlights



## Operational EBITDA Q2 MNOK 712 (excl hedge)

- Average utilisation total fleet 74% in Q2
  - 93% PSV segment
  - 69% AHTS segment
  - 67% Subsea segment (project fleet 67%)

# 63 % BOF Supply DOF Subsea



#### **Comments to highlights**

#### Performance

- DOF Subsea EBITDA: NOK 445 million
- DOF Supply EBITDA: NOK 267 million

#### **Operations**

- Avg. utilisation of DOF Subsea fleet: 72%
- Avg. utilisation of DOF Supply fleet: 75%
- Five vessels in lay-up by end June
- Variable utilisation and earnings for the Subsea IMR fleet
- All PSVs in operation
- Improved utilisation AHTS
- High utilisation and good performance vessels on long term charters

- All numbers based on management reporting
- DOF Supply = DOF Rederi and Norskan consolidated

## Profit or Loss Q2 2019



All figures in NOK million	Q2 2019	Q2 2018	2018
Operating income	1 897	1 838	7 118
Operating expenses	-1 180	-1 246	-4 868
Net profit/loss from TS and JV	-5	2	-5
Net gain on sale of vessel	0	0	2
EBITDA before hedge	712	594	2 246
Hedge operating income	-43	-34	-180
Operating profit before depr - EBITDA	669	560	2 066
Depreciation	-334	-287	-1 240
Impairment	-154	-93	-737
Operating profit- EBIT	181	179	89
Financial income	8	7	51
Financial costs	-296	-259	-1 099
Net realised currency gain/loss	-79	-54	-352
Net profit/loss before unrealised currency	-185	-127	-1 311
Net unrealised currency gain/loss	121	-341	-291
Net unrealised gain/loss on market instr.	21	-81	-2
Profit/loss before tax	-42	-549	-1 604
Tax	-64	43	102
Net profit/loss	-106	-506	-1 502

Main events in Q2

Operational performance:

PSV (93% utilisation)

- Improved rates and utilisation
- Several vessels started on new contracts during Q2
- All vessels in operation

AHTS (69% utilisation)

- Variable earnings, but improved utilisation in the North Sea
- Three vessels in lay-up

Subsea (67% utilisation)

- Variable earnings and in the regions
- · Good performance long term chartering
- Two vessels in lay-up in Brazil

#### *Impairment*

- Minor drop in fair market values
- Impairment on oldest part of the fleet

#### **Financial**

 Unrealised gain relates to long-term USD funding in Norskan and DOF Subsea

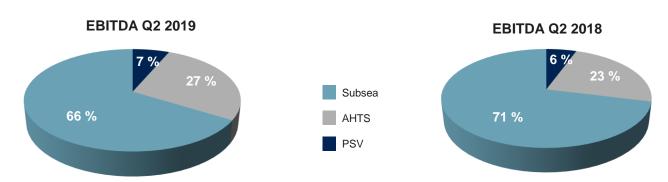
According to management reporting

# Segment reporting Q2 2019



	PSV		AHTS		Subsea		Total	
Amounts in NOK million	Q2 2019	Q2 2018						
								_
Operating income	149	164	326	298	1 380	1 342	1 854	1 804
Operating result before depreciation and impairment (EBITDA)	43	31	183	131	443	398	669	560
Depreciation	33	31	88	87	212	169	334	287
Impairment	2	19	90	-0	63	74	154	93
Operating result (EBIT)	8	-20	6	44	167	156	181	179
EBITDA margin	29%	19%	56%	44%	32%	30%	36%	31%
EBIT margin	6%	-12%	2%	15%	12%	12%	10%	10%

According to management reporting



## Balance as of 30.06.2019

Amounts in NOK million	30.06.2019	31.03.2019	31.12.2018
ASSETS			
	25 505	25.040	25.074
Tangible assets	25 585	25 840	25 074
Goodwill	292	295	295
Deferred taxes	930	997	1 006
Investment in associated and joint ventures	85	85	89
Other non-current receivables	272	281	109
Non-current assets	27 163	27 498	26 572
Receivables	1 874	1 885	1 851
Cash and cash equivalents	1 789	1 901	2 240
Current assets	3 663	3 786	4 091
Total assets	30 826	31 284	30 663
EQUITY AND LIABILITIES			
Subscribted equity	3 128	3 164	3 277
Retained equity	232	232	232
Non-controlling equity	2 270	2 262	2 269
Equity	5 630	5 658	5 778
Non-current interest bearing debt	19 020	19 937	19 304
Other non-current liabilities	69	84	102
Non-current liabilities	19 088	20 021	19 406
Current portion of debt	4 720	4 349	4 080
Other current liabilities	1 388	1 257	1 399
Current liabilities	6 108	5 605	5 479
Total equity and liabilities	30 826	31 284	30 663

According to management reporting

#### Main events balance Q2 2019

#### Non-current assets

• No main events in Q2

#### Current assets/Cash flow:

- Operating cash flow MNOK 586 (MNOK 358)
- Investments MNOK -237 (MNOK -988)
- Financing activity MNOK -476 (MNOK 710)

#### Equity:

No change in convertible loan

#### Non current liabilities:

- Amortisation MNOK 515
- Reclassification bond loan to current MNOK -375

#### Current liabilities:

Current portion of debt:
 Bond loan MNOK 467, amortisation MNOK 2,022,
 balloons MNOK 1,263, revolving credit facilities
 MNOK 650 and other MNOK 318.



## Historical Performance Group (excl hedge and gain from sale of assets)



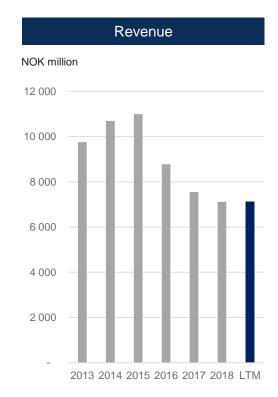


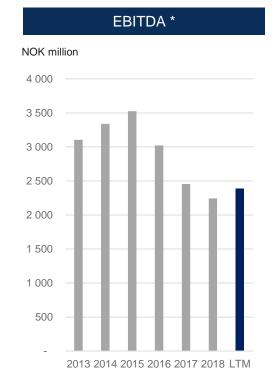
	Q2 2016	Q2 2017	Q2 2018	Q2 2019
Operating revenue	2 494	1 943	1 838	1 897
EBITDA	812	671	594	712
EBITDA margin	33%	35%	32%	38%
Non-current assets	30 682	28 959	26 633	27 163
Current assets	4 495	4 538	4 143	3 663
Total Assets	35 177	33 497	30 776	30 826
Equity	6 380	7 629	6 598	5 630
Non-current debt	23 079	21 529	19 560	19 088
Current debt	5 717	4 339	4 617	6 108
Total Equity and Debts	35 176	33 497	30 775	30 826
NIBD	24 723	21 660	20 386	21 628

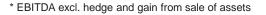
According to management reporting

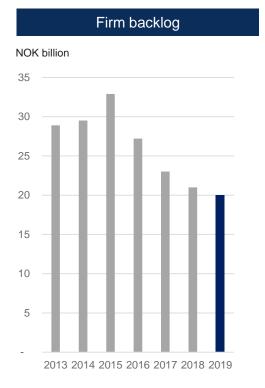
# Group key financials







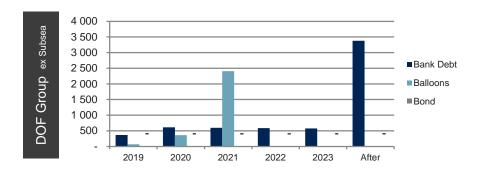


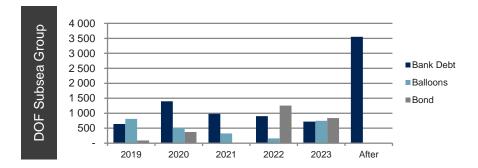


According to management reporting

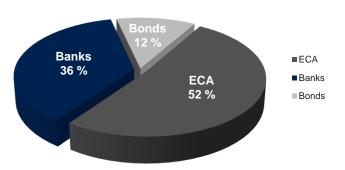
## Debt maturity profile

\* Excluding drawn revolving credit facilities of MNOK 650





# Counterparty exposure DOF Group Q2 2019



ECA mainly represent exposure with BNDES/FMM, GIEK and Atradius

Bank balloons 2019:

DOF Subsea: ~ NOK 800 million Norskan: ~ NOK 70 million

Increased refinancing risk of the bank balloons

According to management reporting

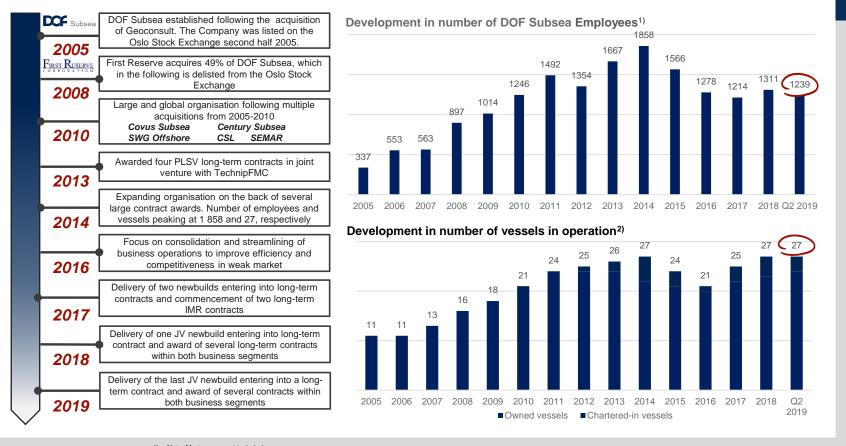






## More than a decade of structural growth and consolidation





DOF Subsea

Note: Marine crew not included
 Note: Newbuild not included

Note: Newbuild not included
 Note: Period-end numbers

# DOF Subsea Key financials





Note: Figures according to management reporting
 Note: EBITDA excl. profit from sale of non-current assets

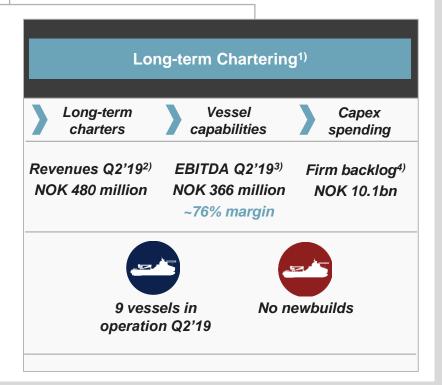
LTM = Last Twelve Months

# Two business segments



**DOF Subsea Group** 

## Subsea / IMR Projects Framework **Engineering** Opex capabilities spending agreements Revenues Q2'192) **EBITDA Q2'193)** Firm backlog4) NOK 776 million **NOK 79 million** NOK 3.7bn ~10% margin 1 239 Employees 18 vessels in Q2'19 operation<sup>5)</sup> Q2'19



Note: Long-term Chartering comprises 7 PLSVs in operation, plus Skandi Acergy and Skandi Patagonia 4) Note: Firm backlog as at end of Q2'19

<sup>2)</sup> Note: According to management reporting

Note: According to management reporting

<sup>5)</sup> Note: Including 3 chartered-in vessels

## Outlook



## Operational

- Operational Ebitda 2<sup>nd</sup> half 2019 to be slightly better than 1<sup>st</sup> half 2019
- Remaining backlog in 2019 of 75%
- Signs of increased activity in certain regions, but still a general oversupply of vessels

#### Financial

- Increased refinancing risk and continuing challenging markets for the Group
- The Board and Management are working on a long-term refinancing solution





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