



UTILITY BOARD OF THE CITY OF KEY WEST, FL
ELECTRIC SERVICES RATE TARIFFS



UTILITY BOARD OF THE CITY OF KEY WEST, FL
ELECTRIC SERVICES RATE TARIFFS

Volume III
[This Volume Supersedes Volume II in its Entirety]

As filed with
THE FLORIDA PUBLIC SERVICE COMMISSION

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

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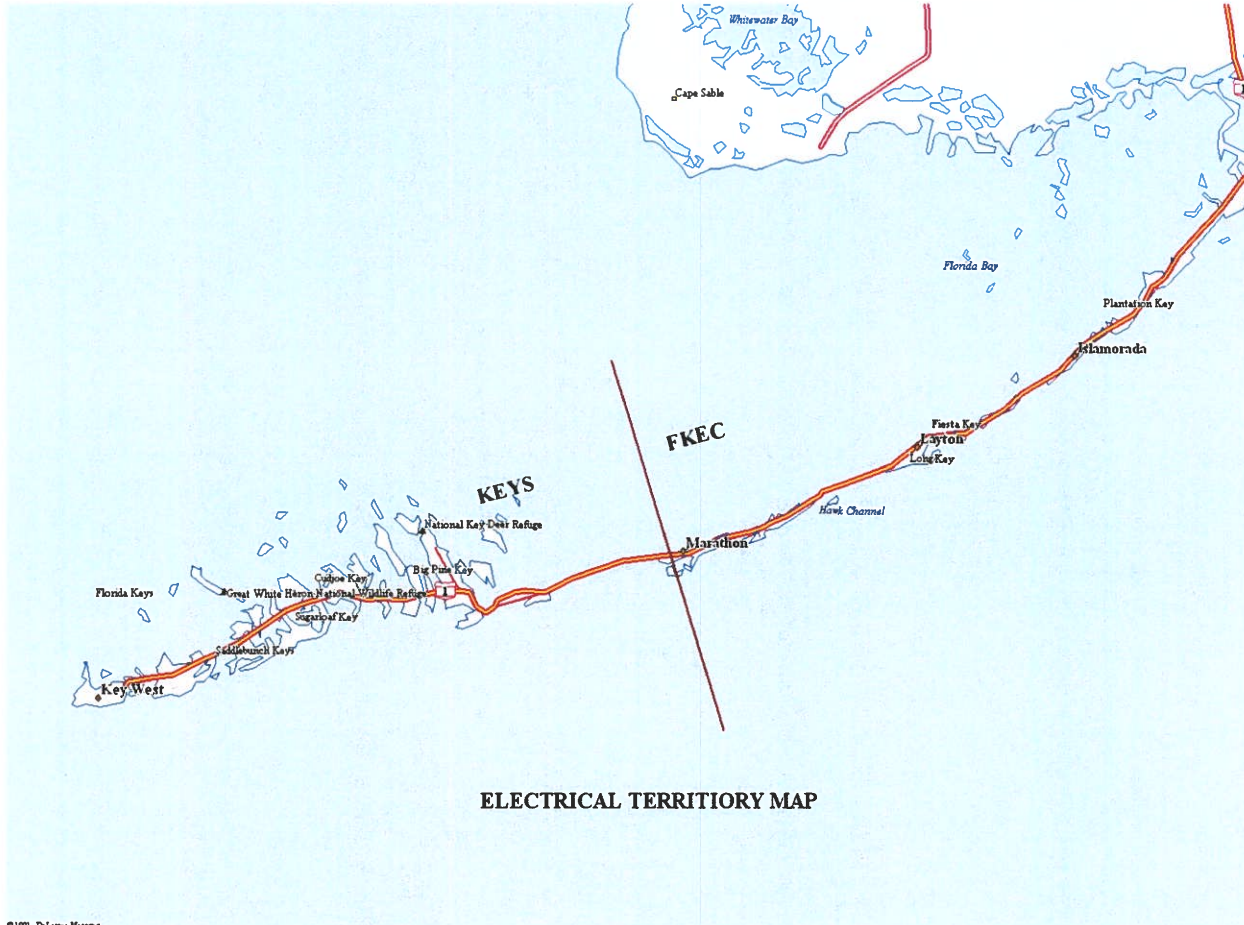
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Issued by: 
Lynne Tejada, General Manager/CEO

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GENERAL DESCRIPTION OF TERRITORY SERVED

Keys Energy Services (KEYS) is the public power utility for the Lower Florida Keys. Headquartered in Key West, Florida, KEYS provides electricity from the city of Key West, Florida to the north easternmost end of the Seven Mile Bridge.



ELECTRICAL TERRITORY MAP

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Issued by: Lynne Tejada
Lynne Tejada, General Manager/CEO

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MISCELLANEOUS

GENERAL TERMS AND CONDITIONS:

All services provided under this tariff are subject to the terms and conditions as stated in the *Utility Board of the City of Key West Customer Service Policy Manual*.

TERMS OF PAYMENT:

Electric bills are due approximately thirty (30) days after the meter reading date. If the bill is not paid by the time it becomes past due, then an additional charge equal to five percent (5%) of the balance of such bill shall be added thereto.

POINT OF CONNECTION:

The point where the customer's wires or equipment connect with those of KEYS. This point is to be determined by KEYS. The physical point at which KEYS' responsibility ends.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by the installation of a demand meter. The billing demand for the month shall be calculated as the maximum average kilowatts over a fifteen-minute interval.

CONTINUITY OF SERVICE:

KEYS will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and having used reasonable diligence shall not be liable to the customer for complete or partial failure or interruption of service or for fluctuations in voltage resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents. KEYS shall not be liable for an act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigations, shut-downs for repairs or adjustments, interference by federal, state, or municipal governments, acts of God, or other causes beyond its control, nor any damages claimed to have arisen as a result in any manner whatsoever.

The customer shall provide and maintain suitable protection devices on any and all equipment to prevent any loss, injury or damage that might result from single-phasing conditions or any other fluctuation or irregularity in the supply of energy.

INDEMNITY TO KEYS:

The Customer shall indemnify, hold harmless and defend KEYS from and against any and all liability, proceedings, suits, costs or expense for loss, damage or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the transmission and use of electricity on the Customer's side of the point of connection.

Continued on Sheet 4.1

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Continued from Sheet 4.0

INDEMNITY TO KEYS - GOVERNMENTAL:

Notwithstanding anything to the contrary in KEYS Electric Services Rate Tariffs, including these general provisions for electric service and rate schedules, any obligation of indemnification therein required of a customer or applicant that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity") shall be read to include the condition "to the extent permitted by applicable law."

ACCESS TO KEYS FACILITIES LOCATED ON CUSTOMER'S PROPERTY

Any authorized agent of KEYS is hereby given access, at all times, to the meter center, or other apparatus owned by KEYS, upon the premises or within the house of the property holders for the purpose of installing, reading, examining, repairing, or replacing the meter or other apparatus owned or operated by KEYS. Such performances shall not be liable for trespassing. KEYS has been and is hereby granted easements or right-of-ways to access its facilities on any private property. The property owner shall not restrict the access to KEYS equipment, and agrees to provide safe access to the equipment at all times. If access is restricted or not granted, the electrical service may be interrupted until such access is granted. A service fee may apply as set forth under the Miscellaneous Fees Tariff.

RIGHT OF WAY:

The customer shall grant, or cause to be granted to KEYS, and without cost to KEYS, all rights, easements, permits, and privileges, which, in the opinion of KEYS, are necessary for the rendering and maintenance of service to the customer. This is to include the clearing of the right-of-way by the customer for rendering of service.

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RESIDENTIAL SERVICE

SCHEDULE: R

RATE: 110

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: \$28.00
Energy Charge: \$0.1107 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

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Continue from Sheet 5.1.1

ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: 
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2024

RESIDENTIAL TIME-OF-USE PILOT

SCHEDULE: RTP

RATE: 120

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy supplied for residential purposes, including electric vehicle charging, lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customers must remain enrolled for at least one billing period and may thereafter cancel enrollment with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.


For commonly-owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One-hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery, and execute a Florida State and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

Continued on Sheet 5.1.4

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Continued from Sheet 5.1.3

MONTHLY RATE:

Customer Charge: \$28.00

Energy Charge:

Summer Months:

On-Peak: \$0.40230 per kWh

Off-Peak: \$0.11070 per kWh

Super Off-Peak: \$0.02315 per kWh

Winter Months:

On-Peak: \$0.16230 per kWh

Off-Peak: \$0.11070 per kWh

Super Off-Peak: \$0.02315 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Senior Citizen's/Disabled American Veteran's Discount: See Sheet 5.13

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

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Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50
Energy Charge: \$0.1287 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

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Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

SMALL COMMERCIAL TIME-OF-USE PILOT

SCHEDULE: STP

RATE: 220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Continued on Sheet 5.2.2

Issued by: *Lynne Tejada*
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet 5.2.1

Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)
Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)
Super Off-Peak Hours: 11 p.m. – 5 a.m.
Off-Peak Hours: All other hours
Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

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Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONSSCHEDULE: SEVRATE: 230AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule LEV. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12


Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.2.4

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet 5.2.3

DEFINITION OF SEASONAL PERIODS

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Super Off-Peak Hours: 11 p.m. – 5 a.m.

Off-Peak Hours: All other hours

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:


Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2024

SMALL COMMERCIAL SERVICE – GOVERNMENTSCHEDULE: GSRATE: G210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

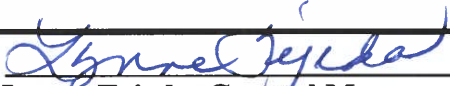
STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50
Energy Charge: \$0.1287 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

SMALL COMMERCIAL TIME-OF-USE PILOT - GOVERNMENT

SCHEDULE: GTP

RATE: G220

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service is limited to the first 120 applicants (inclusive of applicants under Schedule RTP, STP, GTP) on a first-come, first-served basis and provides time-of-use pricing for all energy used for lighting, electric vehicle charging, or other power purposes in any commercial establishment where all service is provided through one meter. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatt hours (5,000 kWh). This annual review will determine the applicable rate classification.

This service will expire on January 1, 2026, unless extended, made permanent, or terminated. Upon termination or expiration of the pilot program, customers will be returned to the applicable standard rate schedule.

Customer must remain enrolled for at least one billing period and may thereafter cancel with 30-days' notice. Customers who have prior cancelled enrollment in the pilot program are not eligible to re-enroll.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Winter Months:


On-Peak: \$0.20290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Continued on Sheet 5.3.2

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet 5.3.1

Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS:

Summer Months: (June – September)
Winter Months: (October – May)

DEFINITION OF PEAK PERIODS:

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)
Super Off-Peak Hours: 11 p.m. – 5 a.m.
Off-Peak Hours: All other hours
Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: 
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2024

SMALL ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENT

SCHEDULE: GEV

RATE: G230

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. Service under this schedule requires a maximum demand, as determined by KEYS, of less than 20 kilowatts (20 kW). Separately metered EV charging facilities with maximum demands greater than 20 kilowatts (20 kW) are required to take service under Schedule GLE. An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$37.50

Energy Charge:

Summer Months:

On-Peak: \$0.45290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Winter Months:

On-Peak: \$0.20290 per kWh

Off-Peak: \$0.12870 per kWh

Super Off-Peak: \$0.06079 per kWh

Demand Charge: \$0.00 per kW

Storm Surcharge: \$0.00135 per kWh


Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.3.4

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet 5.3.3

DEFINITION OF SEASONAL PERIODS

Summer Months: (June – September)
Winter Months: (October – May)

DEFINITION OF PEAK PERIODS

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)
Super Off-Peak Hours: 11 p.m. – 5 a.m.
Off-Peak Hours: All other hours
Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

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Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

LARGE COMMERCIAL SERVICESCHEDULE: LRATE: 214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1287 per kWh

All Additional kWh: \$0.1069 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONSSCHEDULE: LEVRATE: 235AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0662 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.4.2

Issued by:



Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet 5.4.1

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Any-Time Hours: All hours of the day, including On-Peak hours.


Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by:


Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2024

LARGE COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GM

RATE: G214

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer’s load is below 90 percent (90%). When the power factor of the customer’s load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1287 per kWh

All Additional kWh: \$0.1069 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

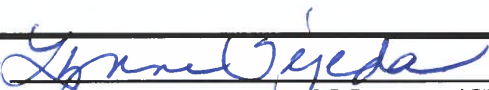
ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

LARGE ELECTRIC VEHICLE FLEETS AND CHARGING STATIONS - GOVERNMENTSCHEDULE: GLERATE: G235AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service applies to energy used for separately metered electric vehicle (EV) charging load from EV charging stations including public charging stations, multi-family accommodations with shared EV charging facilities, and commercial fleet charging facilities. All separately metered EV charging facilities with demands greater than 20 kilowatts (20 kW), as determined by KEYS, are required to take service under this schedule.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge: \$0.0662 per kWh

Demand Charge:

Summer Months:

On-Peak: \$18.00 per kW

Any-Time: \$6.25 per kW

Winter Months:

On-Peak: \$5.24 per kW

Any-Time: \$6.25 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

Continued on Sheet 5.5.2

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet 5.5.1

The minimum monthly fee shall be the Customer Charge.

DEFINITION OF SEASONAL PERIODS

Summer Months: (June – September)

Winter Months: (October – May)

DEFINITION OF PEAK PERIODS

On-Peak Hours: 4 p.m. – 6 p.m. (Monday through Friday, excluding holidays)

Any-Time Hours: All hours of the day, including On-Peak hours.

Holidays mean the following federal holidays: New Year's Day, Birthday of Martin Luther King Jr., Presidents' Day, Memorial Day, Juneteenth, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: 
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2024

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

RATE: 215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

- Customer Charge: \$275.00
- Energy Charge: \$0.0965 per kWh
- Demand Charge: \$13.00 per kW
- Storm Surcharge: \$0.00135 per kWh
- Power Cost Adjustment: See Sheet 5.12
- Applicable State and Local Taxes: See Sheet 5.16
- Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

- Non-Standard Meter Fee: See Sheet 5.14
- Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENT

SCHEDULE: G5

RATE: G215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0965 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

LARGE POWER SERVICE FOR HOUSES OF WORSHIP

SCHEDULE: HW

RATE: 217

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

- Customer Charge: \$90.00
- Energy Charge: \$0.1021 per kWh
- Demand Charge: \$4.50 per kW
- Storm Surcharge: \$0.00135 per kWh
- Power Cost Adjustment: See Sheet 5.12
- Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

- Non-Standard Meter Fee: See Sheet 5.14
- Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

MILITARY INSTALLATION – SECONDARY SERVICESCHEDULE: MSRATE: MS214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1287 per kWh

All Additional kWh: \$0.1069 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3

Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICE

SCHEDULE: MS-LP

RATE: MS215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0965 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service For Renewable Generation System: See Sheets 5.15.1-5.15.3
Solar Subscription Rider: See Sheets 5.20.1-5.20.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

LIGHTING

SCHEDULE: L

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to electric service used for government street lighting in Key West and the Lower Keys, including public ways and areas. Area lighting service is no longer offered to new customers. Service for current area lighting customers (unmetered) will be charged under Case 5.

SERVICE:

Case 1: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn.

Case 2: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs and contracts KEYS to maintain the system, and provides energy, from dusk to dawn.

Case 3: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, maintains the system, and KEYS shall provide energy, from dusk to dawn.

Case 4: KEYS shall own the fixture served from the overhead wires, pay for lamp replacement costs, maintain the system, and provide energy based on metered energy usage.

Case 5: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn for current unmetered area lighting customers. Storm Surcharge: \$0.00135 per kWh is included in the rate shown below.

STANDARD MONTHLY CHARGES FOR LIGHTING:

Lamp Type	Case 1	Case 2	Case 3	Case 4	Case 5*
100W SV	\$9.71	\$8.04	\$7.30	\$8.02	\$9.77
100W SV-Cutoff Optic	\$9.82	\$8.04	\$7.30	\$8.13	\$9.88
200W SV	\$15.08	\$13.24	\$12.50	\$11.72	\$15.20
200W SV-Cutoff Optic	\$15.14	\$13.24	\$12.50	\$11.79	\$15.26
400W SV-All	\$25.69	\$23.38	\$22.64	\$19.09	\$25.92
175W MV	\$13.77	\$11.93	\$11.19	\$10.83	\$13.87
250W MV	\$17.48	\$15.65	\$14.91	\$13.36	\$17.62
400W MV	\$26.04	\$23.73	\$22.99	\$19.33	\$26.27
24W LED	\$12.09	\$3.80	\$3.06	\$11.75	\$12.10
38W LED	\$12.70	\$4.42	\$3.67	\$12.17	\$12.72
54W LED	\$13.40	\$5.11	\$4.37	\$12.64	\$13.43

Continued on Sheet 5.11.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2022

Continued from Sheet 5.11.1

STANDARD MONTHLY CHARGES FOR LIGHTING (continued):

Storm Surcharge: \$0.00135 per kWh (*Included in rate for Case 5)

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly charge shall be the amount shown in Standard Monthly Charges Table on Sheet 5.11.1.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2022

POWER COST ADJUSTMENT

SCHEDULE: PCA

APPLICATION:

The power cost adjustment is applicable to and becomes a part of all filed retail rate schedules and is applicable to all kWh sales thereunder.

MONTHLY CHARGES:

The monthly power cost adjustment factor (\$/kWh sold) will be based on estimated power costs and estimated kWh sold for the billing period. Power cost may include the total cost of purchase and delivery of power.

There may be an adjustment to the monthly power cost adjustment calculation to correct any difference between estimated costs and actual costs. The difference will be subtracted from the estimated power costs for the billing period if there was an over collection, and added to the estimated power costs if there was an under collection. Over and under collections may be temporarily accumulated in such a manner as to minimize fluctuations in the monthly adjustment factor.

For billing purposes, the monthly power cost adjustment factor, as calculated, shall be rounded to the nearest 0.01 cent (0.1 mill) per kWh. The power cost adjustment shall be in addition to all minimum charges, and shall not be subject to discount provisions contained in any rate schedule.

In addition, the monthly power cost adjustment factor shall be subject to any applicable gross receipts, kilowatt-hour, or other form of tax imposed by any municipal, state, or federal taxing body.

Issued by: Lynne Tejada
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

SENIOR CITIZEN'S/DISABLED AMERICAN VETERAN'S DISCOUNT

SCHEDULE: RS

RATE: 111

APPLICATION:

This discount has been established for any residential customer who meets low income standards adopted by the Utility Board; is a permanent resident of the geographical service area covered by the Utility Board; and is sixty-two (62) years of age or older or a totally and permanently disabled American veteran. The customer's monthly average consumption cannot exceed 2,000 kilowatt hours based on the previous twelve-month history.

MONTHLY CREDIT:

A \$18.00 credit will be applied to the customer charge per billing period.

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

NON-STANDARD METER RIDERSCHEDULE: NSAVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

KEYS' standard residential meter is a remotely read meter. Should a customer wish to opt out of the standard meter and convert to a non-standard meter, KEYS will comply. The non-standard meter option will remain available if non-standard meter options are reasonably available and are supported by the manufacturers.

CHARGES:

The cost to replace a standard meter to a non-standard meter will be charged to the customer through an enrollment fee. The cost to read and maintain a non-standard meter will be charged to the customer through the Monthly Meter Surcharge.

Enrollment Fee Residential: \$90.00

Enrollment Fee Small Commercial: \$180.00

Enrollment Fee for all classes other than Residential and Small Commercial: \$300.00

Monthly Meter Surcharge: \$15.00 per month

SPECIAL PROVISIONS:

If a customer decides to return to a standard meter, a charge equal to the Connect, Reconnect or Disconnect Fee as outlined in the Miscellaneous Fees tariff will be assessed and the monthly meter surcharge will be removed. If a customer relocates to new premises and requests a non-standard meter, they must pay the enrollment fee for the new premises. Customers who cancel the non-standard meter option and then later re-enroll for this service, at any location, would also be required to pay another enrollment fee.

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

NET-METERING SERVICE FOR RENEWABLE GENERATION SYSTEM

SCHEDULE: NM1

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule is applicable to customers who:

1. Take retail service from KEYS under an otherwise applicable rate schedule at their premises;
2. Occupy a premises with a RGS with a capacity that does not exceed two megawatts (2 MW), located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements at the premises;
3. Are interconnected and operate in parallel with KEYS' electric distribution system; and
4. Provides KEYS with an executed Standard Interconnection Agreement for Renewable Generation System, and is in compliance with the interconnection standards therein, and an executed Tri-Party Net Metering Power Purchase Agreement among KEYS, FMPA and the RGS Owner for the purchase of the energy output from the RGS.

Rate:

All rates charged under this schedule will be in accordance with the customer's applicable rate schedule. Customers served under this schedule are responsible for all charges from its otherwise applicable rate schedule. Charges for electric kilowatt-hours (kWh) supplied by KEYS and exported to KEYS will be based on the metered usage in accordance with billing (see below).

Metering:

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity from KEYS to the premises and excess energy generated by the RGS and delivered to KEYS. KEYS will furnish, install, own and maintain metering capable of measuring such flow of kilowatt-hours (kWh) of energy.

Customer shall offer KEYS and FMPA the right of first refusal to purchase any and all Renewable Energy Certificates or similarly titled credits for renewable energy generated by the customer.

Meter readings shall be taken monthly on the same cycle as required under the applicable rate schedule.

Billing:

Customer shall be billed for consumption and export of energy as follows:

Customer shall be billed for the total amount of electricity delivered to customer by KEYS in accordance with otherwise applicable rate schedules.

Continued on Sheet 5.15.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: October 1, 2019

Continued from Sheet 5.15.1

Electric energy from the RGS shall be used first to service the customer's own load and offset the customer's demand for KEYS electricity. Any kWh electric energy produced by the RGS that is not consumed by the customer's own load and is delivered to KEYS' system shall be deemed as "excess RGS generation." Excess RGS generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill.

Each billing cycle, the customer shall be credited for the total amount of excess electricity generated by the RGS that is delivered to KEYS electric system during the previous billing cycle. The credit shall be:

- Tier 1 – Ten (10) kW or less:
 - Customers who begin taking service under this rate schedule after October 1, 2017, shall receive KEYS' avoided cost rate, as determined by KEYS.
 - Customers who were receiving service under this rate schedule prior to October 1, 2017, shall be grandfathered and will continue to be credited at KEYS' full retail rate until the sunset date provided below. Notwithstanding anything in this Tariff, the interconnection agreement, or Tri-Party Power Purchase Agreement to the contrary, grandfathered net metering customers currently receiving the full retail incentive rate will sunset on January 31, 2037. As of February 1, 2037, the credit for excess RGS generation for all net metering customers shall be at KEYS' avoided cost rate, as determined by KEYS. A customer may only qualify for the full retail rate for excess RGS generation at a single premise. If a grandfathered net metering customer applies for service under this rate schedule at a new premises after October 1, 2017, then the new premises will be credited at KEYS' avoided cost rate, as determined by KEYS.
- Tier 2 – Greater than 10 kW and less than or equal to 100 kW: KEYS' avoided cost rate, as determined by KEYS.
- Tier 3 – Greater than 100 kW and less than or equal to two (2) MW: KEYS' avoided cost rate, as determined by KEYS.

In the event that a given monthly credit for excess RGS generation exceeds the total billed amount for the customer's consumption in any corresponding month, the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced pursuant to the preceding sentence shall accumulate and be used to offset the customer's energy consumption bill for a period of not more than twelve (12) months. At the end of each calendar year, KEYS shall pay the customer for any unused excess energy credits.

In the event that a customer closes an account, the customer's unused excess energy credits shall be paid by KEYS to the customer.

Fees:

The following fees shall be required for application review and processing, as well as interconnection studies:

- Tier 1 - No application fee; no study fee;
- Tier 2 - \$320.00 application fee; no study fee;

Continued on Sheet 5.15.3

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

Continued from Sheet 5.15.2

- Tier 3 - \$470.00 application fee and RGS Owner will be responsible for the actual cost of the interconnection study to be paid in advance of the study being performed. (This may include the aggregate installation of RGSs on the same electrical distribution circuit.)

Fees may be adjusted annually.

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

STATE AND LOCAL TAXESSCHEDULE: TAPPLICATION:

KEYS' services are subject to state and local taxes for services provided to customers without tax exempt status. Customers shall be liable for taxes whether or not taxes were collected by KEYS at the instance of sale and will be subject to sales and use taxes, interest, and penalties by the Florida Department of Revenue, and that when any person shall fraudulently, for the purpose of evading tax, issue to a vendor or to any agent of the state a certificate or statement in writing in which such person claims exemption from sales tax, such person, in addition to being liable for payment of the tax plus a mandatory penalty of 200 percent of the tax, shall be liable for fine and punishment, as provided by law, for conviction of a misdemeanor of the second degree, as provided in s. 775.082, s. 775.083 or s. 775.085, F.S.

CHARGES:

KEYS shall apply the current local option tax to all services and charges including gross receipts tax and excluding state sales tax as legally imposed under applicable local tax laws. Current state sales tax shall apply to all services and charges including gross receipts tax and local option tax as legally imposed under Florida Statutes.

Issued by: 
Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2018

GROSS RECEIPTS TAX

SCHEDULE: GRT

APPLICATION:

The tax adjustment is applicable to and becomes a part of all filed retail rate schedules and is applicable to all sales thereunder. Pursuant to Section 201.3 of the Florida Statutes, a 2.50% gross receipts tax is applicable to all retail electric charges, including any adjustments or surcharges. The tax is imposed on the total amount of gross receipts derived from utility business done within the State of Florida or between points within the state. All consumers, regardless of tax-exempt status, are subject to the recovery of this tax on the utility.

In addition, the rates including any adjustments or surcharges, shall be adjusted for any other applicable gross receipts, kilowatt-hour, or other form of tax imposed by any municipal, state or federal taxing body.

CHARGES:

The gross receipts tax recovery factor will be calculated as follows:

$$\frac{\text{Gross Reciepts Tax}}{1 - \text{Gross Receipts Tax}} = \frac{0.0250}{0.9750} = 2.5641\%$$

Issued by:


Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

IMPACT FEES

SCHEDULE: IF

APPLICATION:

This schedule is for customers requesting initial permanent service at a new service location or upgrade of commercial service at current service location. Impact fees do not include costs of line extension or initial meter installation and connection which may also be assessed to new service locations or upgrades to services (See Sheet 5.19.1).

FEES:

Residential: \$705 per new residential service. Impact Fee does not apply for upgraded service.

Commercial: New service requests shall pay the full amount shown in the Commercial Impact Fees table for the service panel size requested. If the requested panel size is not listed below, the fee will be calculated using the pro-rata amount for the requested amperage, phase and voltage. The lowest available impact fee rate will be based on a voltage of no less than 120/208V single phase. Requests for upgraded services shall pay the difference in impact fees shown for the upgraded panel size, phase and voltage and the pro-rata credit for existing service as determined by KEYS. If the calculated credit exceeds the required impact fee, no impact fee will be assessed and no refund will be processed.

Commercial Impact Fees

Service Panel Size (amps)	120/ 208V Single-Phase	120/ 240V Single-Phase	120/ 208V Three-Phase	120/ 240V Three-Phase	277/ 480V Three-Phase
100	\$1,205	\$1,391	\$2,088	\$2,409	\$4,817
125	\$1,507	\$1,738	\$2,609	\$3,011	\$6,022
150	\$1,808	\$2,086	\$3,131	\$3,613	\$7,226
175	\$2,109	\$2,434	\$3,653	\$4,215	\$8,430
200	\$2,410	\$2,781	\$4,175	\$4,817	\$9,635
300	\$3,616	\$4,172	\$6,263	\$7,226	\$14,452
400	\$4,821	\$5,563	\$8,350	\$9,635	\$19,269
500	\$6,026	\$6,953	\$10,438	\$12,043	\$24,087
600	\$7,231	\$8,344	\$12,525	\$14,452	\$28,904
700	\$8,437	\$9,735	\$14,613	\$16,861	\$33,722
800	\$9,642	\$11,125	\$16,700	\$19,269	\$38,539
900	\$10,847	\$12,516	\$18,788	\$21,678	\$43,356
1,000	\$12,052	\$13,907	\$20,875	\$24,087	\$48,174
1,100	NA	NA	\$22,963	\$26,496	\$52,991
1,200	NA	NA	\$25,050	\$28,904	\$57,808
1,300	NA	NA	\$27,138	\$31,313	\$62,626
1,400	NA	NA	\$29,225	\$33,722	\$67,443

Continued on Sheet 5.18.2

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Effective Date: October 1, 2019

Continued from Sheet 5.18.1

Commercial Impact Fees

Service Panel Size (amps)	208V		240V		480V
	Single-Phase	Single-Phase	Three-Phase	Three-Phase	Three-Phase
1,500	NA	NA	\$31,313	\$36,130	\$72,261
1,600	NA	NA	\$33,400	\$38,539	\$77,078
1,700	NA	NA	\$35,488	\$40,948	\$81,895
1,800	NA	NA	\$35,575	\$43,356	\$86,713
1,900	NA	NA	\$39,663	\$45,765	\$91,530
2,000	NA	NA	\$41,751	\$48,174	\$96,347
2,100	NA	NA	\$43,838	\$50,582	\$101,165
2,200	NA	NA	\$45,926	\$52,991	\$105,982
2,300	NA	NA	\$48,013	\$55,400	\$110,799
2,400	NA	NA	\$50,101	\$57,808	\$115,617
2,500	NA	NA	\$52,188	\$60,217	\$120,434
2,600	NA	NA	\$54,276	\$62,626	\$125,252
2,700	NA	NA	\$56,363	\$65,034	\$130,069
2,800	NA	NA	\$58,451	\$67,443	\$134,886
2,900	NA	NA	\$60,538	\$69,852	\$139,704
3,000	NA	NA	\$62,626	\$72,261	\$144,521

SPECIAL PROVISIONS:

KEYS will provide a 50 percent discount to the impact fee for new services associated with Affordable Housing to the extent such Affordable Housing status is verified with the City of Key West and/or Monroe County. This discount is only applicable to new services on a per unit basis and is limited to the number of affordable residential dwelling units that have been approved by the City or County and will be served under Schedule R (Residential Service). This discount does not apply to Commercial Service or Common Area accounts served under Schedule R (Residential Service).


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 Lynne Tejada, General Manager/CEO

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MISCELLANEOUS FEES

Service Fee: Connect, reconnect or disconnect– applied on a per account basis.	\$40 @ meter normal hours \$160 @ top of pole normal hours \$130 @ meter after hours \$260 @ top of pole after hours
Non-Payment/Tampering Fee: Reconnect or disconnect – applied on a per account basis.	\$70 @ meter normal hours \$165 @ top of pole normal hours \$155 @ meter after hours \$265 @ top of pole after hours
Returned Payment Charge: 5% of the face amount of the check or \$25, whichever is greater.	\$25 minimum
Penalty Charge: Applicable to all amounts due when balance is not paid when due.	5%
Meter Tampering Charge: When evidence is found that someone other than a Keys Energy Services representative has tampered with wiring, equipment or instrumentation between the meter and the distribution system.	\$490
Meter Test Charge: One free meter test is provided within a 12-month period. Additional tests, where results are within the allowable limits, will result in a charge.	\$80
Line Extension Charge: Applies to overhead and underground line extensions.	Calculated per Extension
<p>Initial Permanent Service Charge (IPSC): In addition to the service fee and impact fee, a customer requesting initial permanent service at a new location will pay the following charge for installation of the meter and accessory equipment:</p> <ul style="list-style-type: none"> • Single-Phase – self-contained meter \$415 • Single-Phase – residential network \$480 • Single-Phase – commercial \$635 • Three-Phase – self-contained meter \$860 • Secondary – instrument meter \$2,930 • Primary Actual Cost <p>In addition to the service fee and impact fee, a customer requesting a reconnection of service at a location where the meter has been removed for a period greater than one year will pay the following charge for reinstallation of the meter and accessory equipment:</p> <ul style="list-style-type: none"> • Single-Phase – self-contained meter \$260 • Single-Phase – residential network \$260 • Single-Phase – commercial \$295 • Three-Phase – self-contained meter \$425 • Secondary – instrument meter \$1,510 • Primary Actual Cost 	
Residential Deposits:	\$125
Commercial Deposits: The greater of the monthly average of the previous (projected) 12 months’ billings times 2 or \$150.	\$150 minimum

Continued on Sheet 5.19.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2018

Continued from Sheet 5.19.1

Renewable Energy Net Metering:

One initial field visit is provided at no cost. If additional visits are necessary KEYS will require a per visit payment to defray the cost.

\$50 normal hours

\$65 after hours

A prorated amount [to the nearest 30 minutes], using actual costs, when the field crew exceeds 30 minutes will be charged.

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Lynne Tejeda, General Manager/CEO

Effective Date: January 1, 2018

SOLAR SUBSCRIPTION RIDER- GOVERNMENTSCHEDULE: SSGAVAILABLE:

This schedule is available throughout the entire territory served by KEYS. The subscription program will be closed to further subscription when solar resources have been subscribed or retired. In the event any previously subscribed solar energy becomes available due to the forfeiture by a prior subscriber, any such energy will first be offered to any customers on the wait list, followed by an offering to the remainder of eligible customers. Service under this Rate Schedule SSG is based solely upon the availability of solar resources within KEYS' solar power supply portfolio. KEYS shall not be required to (a) procure additional solar resources to provide subscription service if interest exceeds already available resources, or (b) replace any of the existing solar resources to the extent they become unavailable to KEYS for any reason. In the event KEYS terminates the program for any reason or no longer has sufficient resources to meet the demand of customers taking service under the Solar Subscription Service Rider, then KEYS, in its sole discretion may reduce or terminate service under this rate schedule to customers on a reverse priority basis, based on the latest date of receipt of the customer's application.

APPLICATION:

This rider is applicable on a first-come, first-served basis based on the date of receipt of the customer's application and approval by KEYS to customers receiving service under rate schedules, GS, GEV, GM, GLE, G5, MS, or MS-LP that meet the special provisions of this rider.

RATE:

Customers have the option of subscribing at 4 levels of monthly energy participation: 25%, 50%, 75%, or 100% of monthly consumption.

All rates charged under this schedule will be in accordance with the customer's applicable rate schedule. Customers served under this schedule are responsible for all charges from its otherwise applicable rate schedule and subject to all the rules and regulations of this tariff and the Customer Services Policy Manual.

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the bill for the billing period, but shall be adjusted under this rider as follows:

[Solar Subscription Adjustment] x [Consumption] x [% Subscription]

The Solar Subscription Adjustment is calculated based on KEYS' cost to purchase energy generated from solar and the cost of fuel for fast ramping resources that provide energy when solar panels are not generating. These costs are compared to the costs of KEYS' standard generation portfolio that is provided to customers through the default rate options. The difference is applied to the solar subscriber's bill as a charge when the solar portfolio cost is greater than the standard generation portfolio and as a credit when the solar portfolio cost is less than the standard generation portfolio. KEYS will adjust the Solar Subscription Adjustment on a quarterly basis or at significant events such as the addition of new generation resources to either the solar or standard generation portfolio.

Continued on Sheet No. 5.20.2

Issued by: 
Lynne Tejada, General Manager/CEO

Effective Date: January 1, 2024

Continued from Sheet No. 5.20.1

SPECIAL PROVISIONS:

1. Participants must remain enrolled for at least one billing period and may cancel thereafter with 30-days' notice. Customers will not be eligible to participate again for a period of one year and only if solar capacity is available.
2. Participants may be terminated from the program at KEYS' sole discretion if the customer's account becomes subject to collections activity.
3. Changes to the enrolled subscription amount can be made once per year following the participant's anniversary date. Request to increase subscription amounts are subject to availability of solar capacity. If solar capacity is unavailable at the time of request, participant will be added to the Solar Subscription Service waiting list for the incremental amount.
4. The solar subscription is transferable if the customer moves within KEYS' service territory and the account remains under the same name. A new solar subscription contract will be required prior to transfer. The current electric consumption percentage may need to be adjusted at the new service location. If the electric consumption percentage requires additional capacity and if solar capacity is unavailable at the time of request, participant will be added to the Solar Subscription Service waiting list for the incremental amount.

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Lynne Tejada, General Manager/CEO

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