

# **TARIFF**

APPLICABLE TO UTILITY GAS SERVICE
OF

THE GAS COMPANY, LLC dba HAWAI'IGAS

**EFFECTIVE: February 1, 2019** 

# SCHEDULE NO. 10 GENERAL SERVICE RATE

# **AVAILABILITY:**

This rate is available to any customer.

**TERRITORY:** 

The Island of Oahu.

**RATE:** 

Customer Charge: per month \$13.55

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$4.66674 per therm

# **MINIMUM MONTHLY CHARGE:**

Customer Charge.

# APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE:

RULE 19A.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 20 RESIDENTIAL SERVICE RATE

# **AVAILABILITY:**

To single-family residences including separately metered apartment or condominium units. Not available where residence and business are combined.

# **TERRITORY:**

The Island of Oahu.

RATE:

Customer Charge: per month \$9.60

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$4.33598 per therm

# **MINIMUM MONTHLY CHARGE:**

Customer Charge.

# APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE:

RULE 19A.

Docket No. 2017-0105 Issued: January 15, 2019
Filed: January 15, 2019 By: Alicia Moy, President & CEO

# SCHEDULE NO. 30 MULTIPLE UNIT HOUSING SERVICE RATE

# **AVAILABILITY:**

To master-metered apartments, condominiums or two (2) or more single-family residences under single ownership or management located on the same property where the primary use of gas is for residential water heating and/or cooking. The owner or management must furnish gas to the tenant or tenants without submetering. This schedule is not available to hotels, boarding or rooming houses.

# **TERRITORY:**

The Island of Oahu.

# RATE:

Customer Charge: per month \$62.00

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$3.11299 per therm

# **MINIMUM MONTHLY CHARGE:**

Sum of: Customer Charge, plus Commodity Charge for therms actually used, plus minimum of 100 therms, less therms actually used, multiplied by the Non-Fuel Rate.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 30 MULTIPLE UNIT HOUSING SERVICE RATE (continued)

# TERMS OF CONTRACT:

Term of contract shall be for not less than three (3) years and, thereafter, for repeating periods of six (6) months each unless notice is given during any such six (6) month repeating period by the customer or the Company thirty (30) days prior to intended termination of gas service.

# APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE: RULE 19A.

NON-FUEL RATE CLAUSE: RULE 19C.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 50 COMMERCIAL AND INDUSTRIAL SERVICE RATE

# **AVAILABILITY:**

To any commercial, industrial, institutional or governmental gas customer including hotels, boarding and rooming houses. Gas furnished under this schedule may not be resold or submetered for the purpose of reselling.

Gas supplied under this schedule may not be used for residential water heating and/or cooking in multiple unit housing, apartments or condominiums.

# **TERRITORY:**

The Island of Oahu.

# RATE:

Customer Charge: per month \$62.00

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$3.15057 per therm

# **MINIMUM MONTHLY CHARGE:**

Sum of: Customer Charge, plus Commodity Charge for therms actually used, plus minimum of 100 therms, less therms actually used, multiplied by the Non-Fuel Rate.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 50 COMMERCIAL AND INDUSTRIAL SERVICE RATE (continued)

# **TERMS OF CONTRACT:**

Term of contract shall be for not less than three (3) years and, thereafter, for repeating periods of six (6) months each unless notice is given during any such six (6) month repeating period by the customer or the Company thirty (30) days prior to intended termination of gas service.

# APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE: RULE 19A.

NON-FUEL RATE CLAUSE: RULE 19C.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 55 LARGE INDUSTRIAL SERVICE RATE

# **AVAILABILITY:**

To any industrial customer requiring a minimum of 120,000 therms of gas per twelve (12) month period on a firm contract basis. For the purposes of this schedule, an industrial customer shall be one who is either involved in the extraction of raw minerals from the earth or with changing such raw or unfinished materials into another form or product or with the treating or processing of certain products, excluding, however, any commercial or governmental gas customer such as restaurants, hotels, boarding and rooming houses. Gas furnished under this Schedule may be used only for the industrial purposes provided for herein and may not be submetered and/or resold.

# **TERRITORY:**

The Island of Oahu.

# **RATE:**

Customer Charge: per month \$500.00

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$2.78582 per therm

# **MINIMUM MONTHLY CHARGE:**

Customer Charge.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 55 LARGE INDUSTRIAL SERVICE RATE

(continued)

# MINIMUM ANNUAL CONSUMPTION CHARGE:

120,000 therms. If the customer does not purchase 120,000 therms in each twelve (12) month period following the start up of service, during the initial three (3) year term, the customer shall pay an additional charge equal to 120,000 therms less the actual therms purchased during that twelve (12) month period multiplied by the then Non-Fuel rate.

If the customer does not purchase 60,000 therms in each six (6) month period thereafter, the customer shall pay an additional charge equal to 60,000 therms less the actual therms purchased during that six (6) month period multiplied by the Non-Fuel rate.

# **TERMS OF CONTRACT:**

Term of contract shall be for not less than three (3) years and, thereafter, for repeating periods of six (6) months each unless thirty (30) days prior written notice to terminate is given during any such six (6) month period by the customer or the Company.

#### **SPECIAL PROVISIONS:**

Additional gas main and/or service piping and/or additional facilities required to receive gas under this schedule will be installed at customer's expense.

# APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE: RULE 19A.

NON-FUEL RATE CLAUSE: RULE 19C.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 60 LARGE FIRM GAS SERVICE RATE

#### **AVAILABILITY:**

To any customer requiring a large volume of gas on a firm contract basis. Gas furnished under this schedule may be used for any purpose, but may not be resold or submetered for the purpose of resale.

# **TERRITORY:**

The Island of Oahu.

# **RATE:**

Customer Charge: per month \$500.00

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$2.96469 per therm

#### **MINIMUM MONTHLY CHARGE:**

Sum of: Customer Charge, plus Commodity Charge for therms actually used, plus minimum of **2,500** therms, less therms actually used, multiplied by the Non-Fuel Rate.

# TERMS OF CONTRACT:

Term of contract shall be for not less than three (3) years and, thereafter, for repeating periods of six (6) months each unless thirty (30) days prior written notice to terminate is given during any such six (6) month period by the customer or the Company.

#### APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE: RULE 19A.

NON-FUEL RATE CLAUSE: RULE 19C.

Docket No. 2017-0105

Issued: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 65 ALTERNATE ENERGY SERVICE RATE

#### **AVAILABILITY:**

To customers using gas as a fuel solely for: (1) Equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam) used for heating or cooling purposes, through the sequential use of energy and which meets the applicable operating and efficiency standards in § 292.205 (a) and (b) of 18 C.F.R. part 292 or § 6-74-6 (a) through (d) of the Public Utilities Commission of the State of Hawaii's Chapter 74 of Title 6; or (2) a small power production facility which conforms to the criteria established in 18 C.F.R. § 292.204 or § 6-74-5 of the Public Utilities Commission of the State of Hawaii's Chapter 74 of Title 6. Available where customer's establishments are located along existing mains supplying gas and having a delivery capacity sufficient to handle such additional gas distribution requirements.

# **TERRITORY:**

The Island of Oahu.

# **RATE:**

Customer Charge: per month \$300.00

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$2.34840 per therm

# **MINIMUM MONTHLY CHARGE:**

Sum of: Customer Charge, plus Commodity Charge for therms actually used, plus minimum of **2,800** therms, less therms actually used, multiplied by the Non-Fuel Rate.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 65 ALTERNATE ENERGY SERVICE RATE

(continued)

# **TERMS OF CONTRACT:**

Term of contract shall be for not less than three (3) years and, thereafter, shall continue until terminated by the customer or the Company by giving written notice to the other six (6) months prior to the date that such party intends to terminate gas service.

# **SPECIAL PROVISIONS:**

Additional gas main and/or service piping and/or additional facilities required to receive gas under this schedule will be installed at customer's expense.

# APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE: RULE 19A.

NON-FUEL RATE CLAUSE: RULE 19C.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012 By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 70 STANDBY SERVICE RATE - POWER GENERATION

# **AVAILABILITY:**

To any customer using gas for standby use only to supply internal combustion engine or turbine driven electric generators and where such installations are located along existing gas distribution mains having a delivery capacity in excess of the then existing requirements of other gas customers. Not available for gas used for any other purpose.

# **TERRITORY:**

The Island of Oahu, other than those areas served with propane vapor.

# RATE:

Customer Charge: per month \$150.00

Excess Capacity Charge: Additional per month capacity charge for installed

generator capacity over 30 kW: \$1.20 per kW

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$4.39773 per therm

# **MINIMUM MONTHLY CHARGE:**

Sum of the Customer Charge and the Excess Capacity Charge.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 70 STANDBY SERVICE RATE - POWER GENERATION (continued)

# TERMS OF CONTRACT:

Term of contract shall be for not less than three (3) years and, thereafter, for repeating periods of six (6) months each unless notice is given during any such six (6) month repeating period by the customer or the Company thirty (30) days prior to intended termination of gas service.

# **SPECIAL PROVISIONS:**

Additional gas main and/or service piping and/or additional facilities required for standby use will be at customer's expense. Standby service must be separately metered from any other gas use.

#### APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE:

RULE 19A.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 80 STANDBY OR SUPPLEMENTAL SERVICE RIDER

#### **AVAILABILITY:**

This rider is applicable to any customer who desires to purchase gas from the Company in the event of interruption of their supply of fuel from other sources, and will become effective when any customer, receiving gas service under another schedule, desires to maintain his existing gas service facilities after changing to another primary fuel source. Such a change will be deemed to have taken place when in the opinion of the Company, the customer's firm gas consumption is less than 50% of his total fuel requirement. Available where such installations are located along existing gas distribution mains having a delivery capacity in excess of the then existing requirements of other gas customers. Not available for gas used for any other purposes including electric power generation.

This rider is applicable to and becomes a part of any other schedule of the Company. The schedule to which this rider is attached and becomes a part will be determined solely by the Company by reference to the primary use to which gas will be made available when such interruption described above takes place.

# **TERRITORY:**

The Island of Oahu.

# **RATE:**

Customer Charge: per month \$150.00

Excess Capacity Charge: Additional per month capacity charge for installed

capacity over 600,000 BTU per hour:

\$2.00 per 100,000 BTU per hour

**Commodity Charge:** (Applicable to all therms usage in the billing month.)

All therms usage: \$4.30395 per therm

# **MINIMUM MONTHLY CHARGE:**

Sum of the Customer Charge and the Excess Capacity Charge.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# STANDBY OR SUPPLEMENTAL SERVICE RIDER (continued)

# TERMS OF CONTRACT:

Term of contract shall be for not less than three (3) years and, thereafter, for repeating periods of six (6) months each unless notice is given during any such six (6) month repeating period by the customer or the Company thirty (30) days prior to intended termination of gas service.

# **SPECIAL PROVISIONS:**

Additional gas main and/or service piping and/or additional facilities required for standby use will be at customer's expense. Standby service must be separately metered from any other gas use.

#### APPLICABLE CLAUSES MODIFYING THE RATE:

FIRM SERVICE FUEL CLAUSE:

RULE 19A.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 91 INTERRUPTIBLE SERVICE RATE - OIL ALTERNATIVE FUEL

#### **AVAILABILITY:**

To customers contracting to use incremental SNG gas as a fuel, on an interruptible basis solely for boilers or other water heating systems and the customer's alternative fuel is oil.

Available where customer's establishments are located along existing mains supplying SNG gas and having a delivery capacity sufficient to handle such additional gas distribution requirements. Not available for any customer's firm gas load requirements or for any other gas use purpose.

#### **TERRITORY:**

The Island of Oahu, only in areas where SNG service is available.

# **ELIGIBILITY OF CUSTOMERS:**

All customers requesting service under this rate schedule shall annually provide the Company with a written statement attesting to the identity of their alternative fuel and the good working order of associated alternative fuel equipment.

The Company shall have the right to verify the accuracy of the customer's written statement. Any customer found by the Company to be ineligible for service under Rate Schedule 91 due to the misrepresentation of his alternate fuel or the good working order of the associated alternative fuel equipment may be classified by the Company as a Rate Schedule 50 customer and billed accordingly under Rate Schedule 50.

#### RATE:

Customer Charge: per month \$1,000.00

**Commodity Charge:** 

All therms per month: \$1.82442 per therm

# **MINIMUM MONTHLY CHARGE:**

Sum of: Customer Charge, plus Commodity Charge for therms actually used, plus minimum of **3,000** therms, less therms actually used, multiplied by the Non-Fuel Rate.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 91 INTERRUPTIBLE SERVICE RATE - OIL ALTERNATIVE FUEL (continued)

#### **TERMS OF CONTRACT:**

The contract shall continue until terminated by the customer or the Company by giving written notice to the other ninety (90) days prior to the date that such party intends to terminate gas service.

#### **SPECIAL PROVISIONS:**

Additional gas main and/or service piping and/or additional facilities required for interruptible gas service will be installed at customer's expense. Interruptible gas service must be separately metered from any other gas service use.

Gas service under this schedule shall be subject to interruption, curtailment or discontinuance whenever the Company's supply of incremental product, from which such SNG gas is produced, has been interrupted, curtailed or discontinued. The Company shall give customer forty-eight (48) hours notice of any scheduled interruption, curtailment or discontinuance of gas service. The Company will notify the customer as far in advance as possible of any unscheduled interruption, curtailment or discontinuance.

Any interruption, curtailment or discontinuance of SNG gas shall first be applied to customers receiving gas service under this schedule and the customer shall discontinue or curtail the use of gas under this schedule in the manner set forth by the Company. The Company will not be liable for damages occasioned by such interruption, curtailment or discontinuance and shall have the exclusive right to inspect the customer's premises to observe compliance with the Company's rules and orders with respect to the use of gas under this schedule. Should the customer use any gas under this rate schedule in violation of the Company's orders, the Company shall consider such gas usage as an unauthorized overrun, and the customer shall pay a surcharge of \$1.50 per therm for all therms of unauthorized overrun gas used. This penalty charge shall be in addition to all other charges provided in this schedule. Payment of an unauthorized overrun penalty shall not under any circumstances be considered as granting the customer the right to use gas on an unauthorized overrun basis.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 91 INTERRUPTIBLE SERVICE RATE - OIL ALTERNATIVE FUEL (continued)

Customer shall be entitled to interruptible gas service under this schedule for use in any equipment only if the customer has, at customer's own cost and expense, provided adequate standby or dual fuel equipment or capability ready at all times for immediate operation in the event the Company is unable to supply gas hereunder.

In the event it becomes necessary for the Company to interrupt or discontinue service under this schedule, the monthly customer charge and minimum monthly consumption requirements will be waived for the day such an event takes place and for all days subsequent until service has been restored. If gas service is permanently discontinued, customer, at its option may request that it receive gas service under another appropriate schedule.

# APPLICABLE CLAUSES MODIFYING THE RATE:

SNG INTERRUPTIBLE FUEL CLAUSE:

RULE 21A.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012
By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 92 INTERRUPTIBLE SERVICE RATE - PROPANE ALTERNATIVE FUEL

#### **AVAILABILITY:**

To customers contracting to use incremental gas as a fuel, on an interruptible basis solely for boilers or other water heating systems and the customer's alternative fuel is propane.

Available where customer's establishments are located along existing mains supplying gas and having a delivery capacity sufficient to handle such additional gas distribution requirements. Not available for any customer's firm gas load requirements or for any other gas use purpose.

# **TERRITORY:**

The Island of Oahu, only in areas where gas service is available of adequate capacity.

# **ELIGIBILITY OF CUSTOMERS:**

All customers requesting service under this rate schedule shall annually provide the Company with a written statement attesting to the identity of their alternative fuel and the good working order of associated alternative fuel equipment. Such equipment shall have the capacity to meet the customer's entire boiler or other water heating system propane requirements for a minimum of 7 days.

The Company shall have the right to verify the accuracy of the customer's written statement. Any customer found by the Company to be ineligible for service under Rate Schedule 92 due to the misrepresentation of his alternate fuel or the good working order of the associated alternative fuel equipment may be classified by the Company as a Rate Schedule 50 customer and billed accordingly under Rate Schedule 50.

Tariff Transmittal No. 2012-01 Issued: October 31, 2012
Filed: October 31, 2012 By: Jeffrey Kissel, President & CEO

# SCHEDULE NO. 92 INTERRUPTIBLE SERVICE RATE - PROPANE ALTERNATIVE FUEL (continued)

# **RATE:**

Customer Charge: per month \$1,000.00

**Commodity Charge:** 

All therms per month: \$2.09301 per therm

#### **MINIMUM MONTHLY CHARGE:**

Sum of: Customer Charge, plus Commodity Charge for therms actually used, plus minimum of **3,000** therms, less therms actually used, multiplied by the Non-Fuel Rate.

# **TERMS OF CONTRACT:**

The contract shall continue until terminated by the customer or the Company by giving written notice to the other ninety (90) days prior to the date that such party intends to terminate gas service.

#### **SPECIAL PROVISIONS:**

Additional gas main and/or service piping and/or additional facilities required for interruptible gas service will be installed at customer's expense. Interruptible gas service must be separately metered from any other gas service use.

Gas service under this schedule shall be subject to interruption, curtailment or discontinuance whenever the Company's supply of incremental gas has been interrupted, curtailed or discontinued. The Company shall give customer forty-eight (48) hours notice of any scheduled interruption, curtailment or discontinuance of gas service. The Company will notify the customer as far in advance as possible of any unscheduled interruption, curtailment or discontinuance.

Docket No. 2017-0105

Filed: January 15, 2019

By: Alicia Moy, President & CEO

# SCHEDULE NO. 92 INTERRUPTIBLE SERVICE RATE - PROPANE ALTERNATIVE FUEL (continued)

Any interruption, curtailment or discontinuance of gas shall first be applied to customers receiving gas service under this schedule and the customer shall discontinue or curtail the use of gas under this schedule in the manner set forth by the Company. The Company will not be liable for damages occasioned by such interruption, curtailment or discontinuance and shall have the exclusive right to inspect the customer's premises to observe compliance with the Company's rules and orders with respect to the use of gas under this schedule. Should the customer use any gas under this rate schedule in violation of the Company's orders, the Company shall consider such gas usage as an unauthorized overrun, and the customer shall pay a surcharge of \$1.50 per therm for all therms of unauthorized overrun gas used. This penalty charge shall be in addition to all other charges provided in this schedule. Payment of an unauthorized overrun penalty shall not under any circumstances be considered as granting the customer the right to use gas on an unauthorized overrun basis.

Customer shall be entitled to interruptible gas service under this schedule for use in any equipment only if the customer has, at customer's own cost and expense, provided adequate standby or dual fuel equipment or capability ready at all times for immediate operation in the event the Company is unable to supply gas hereunder.

In the event it becomes necessary for the Company to interrupt or discontinue service under this schedule, the monthly customer charge and minimum monthly consumption requirements will be waived for the day such an event takes place and for all days subsequent until service has been restored. If gas service is permanently discontinued, customer, at its option may request that it receive gas service under another appropriate schedule.

#### APPLICABLE CLAUSES MODIFYING THE RATE:

SNG INTERRUPTIBLE FUEL CLAUSE:

RULE 21A.

The Hawaii Public Utilities Commission retains the right to amend this schedule by capping the enrollment of future customers, consistent with the public interest.

Tariff Transmittal No. 2013-01 Issued: March 27, 2013 Filed: February 21, 2013 By: Jeffrey Kissel, President & CEO

Effective: March 27, 2013