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Financial highlights



(Amounts in USD million)	Q4 2023	Q4 2022	Comments		
Revenue	85.2	64.3	■ EBITDA margin of 47%		
EBITDA	40.1	20.8	 Revenue and EBITDA impacted by increased day rates 		
Operating profit	90.5	5.5	 Gain of USD 67 million related to reversal of impairments 		
Net profit (before minorities)	100.1	-8.7	 Gain of USD 18.5 million related to revaluation of deferred tax asset 		
Cash and cash equivalents	97.3	94.9	Book equity ratio of 49%		
Equity	529.2	359.4	 Number of owned vessels in the quarter: 26 (Q4 2022: 28) 		
Net interest-bearing debt	365.1	474.0			

Business update



Operational highlights

- Overall fleet utilization in the quarter was 87% (2022: 88%), excluding vessels in lay-up
- Two vessels were in lay-up at the end of the quarter (2022: 3 vessels)
- Safe and efficient operations in all regions

Contract awards

 Entered into term contract for Siem Sapphire (AHTS) with an oil major in Australia for a firm period of one year plus options up to six months

Subsequent events

- Signed agreements for the Well Intervention Vessels Siem Helix 1 and Siem Helix 2. The new contracts will commence on 1 January 2025 and 1 January 2026 and replace existing contracts. The new contracts have a duration of six years for each vessel, with subsequent options of up to five years
- Entered into one-year firm contract plus one year option for
 Siem Spearfish (OSCV) with PXGEO

Income statement

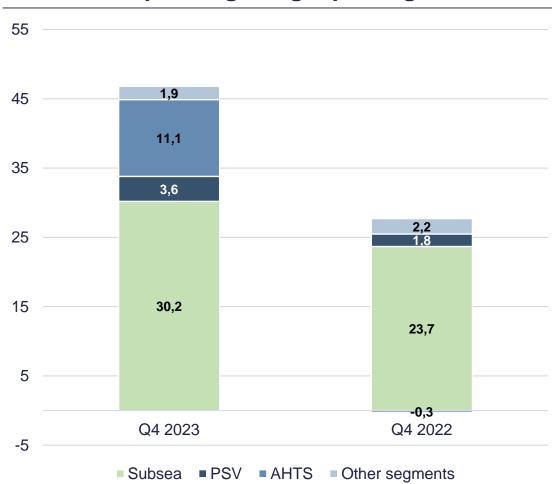


(Amounts in USD 1,000)	Q4 2023	Q4 2022	Jan-Dec 2023	Jan-Dec 2022
Operating revenue	85,161	64,345	336,026	274,306
Operating expenses	-38,344	-36,943	-149,239	-147,934
Administrative expenses	-6,717	-6,649	-22,301	-22,596
Operating margin	40,100	20,753	164,486	103,776
Depreciation and amortization	-16,401	-15,153	-68,023	-64,305
Reversal of impairment of vessels	66,966	0	66,966	0
Gain / loss on sale of assets	-177	-57	-178	-95
Operating profit	90,488	5,543	163,251	39,376
Financial income	5,165	2,274	11,053	4,300
Financial expenses	-11,193	-9,035	-29,711	-24,375
Net currency gain on revaluation	-3,003	-7,096	8,963	7,736
Result from associated companies	-75	202	550	446
Profit before taxes	81,382	-8,112	154,106	27,482
Tax benefit / (expense)	18,735	-540	19,027	250
Net profit	100,116	-8,651	173,133	27,732
Attributable to non-controlling interest	118	-2,197	-1,381	-3,165
Result attributable to shareholders	99,998	-6,455	174,515	30,897

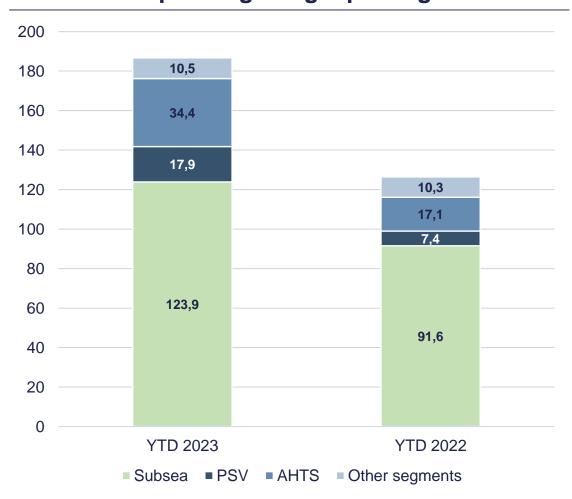
Segment overview



Q4 operating margin per segment



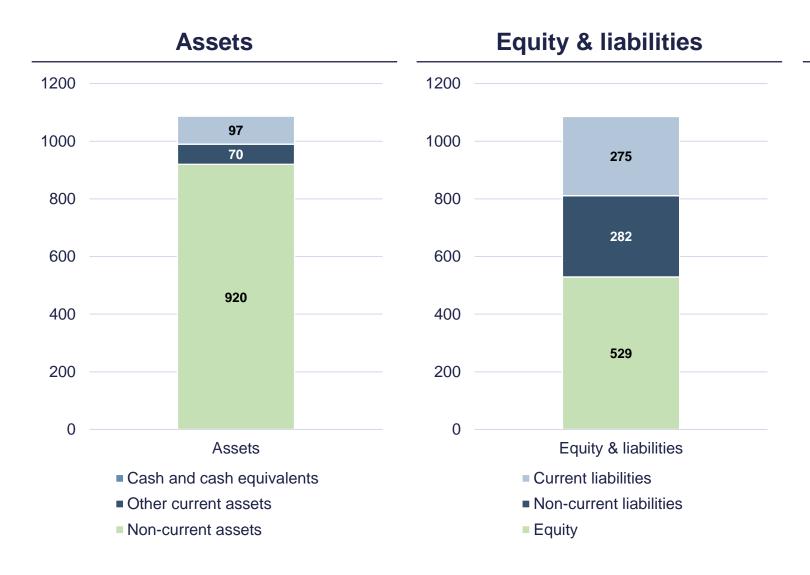
YTD operating margin per segment



Other segments include the Brazilian fleet and I/C eliminations. Administrative expenses are excluded.

Financial position



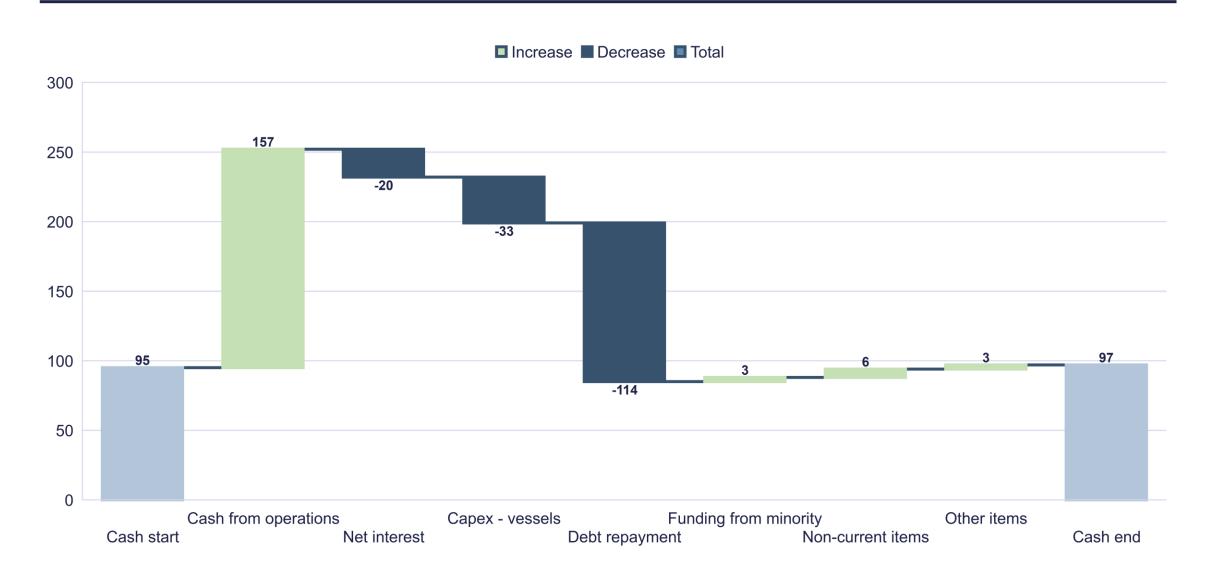


Comments

- Continued improved financial position
- Book equity ratio of 49%
- Book equity impacted positively by reversal of impairments and revaluation of deferred tax asset
- Gross interest-bearing debt of USD 462 million
- Net interest-bearing debt of USD 365 million
- USD 170 million of outstanding debt under certain facilities that mature in December 2024 is expected to be refinanced during the year

Cashflow YTD 2023

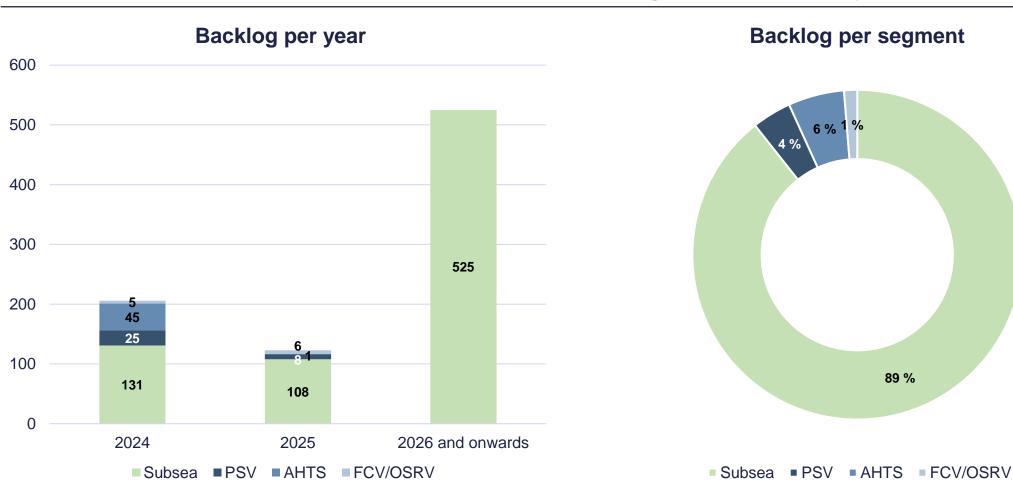




Contract backlog



USD 854 million of firm contract backlog as of 20 February 2024*

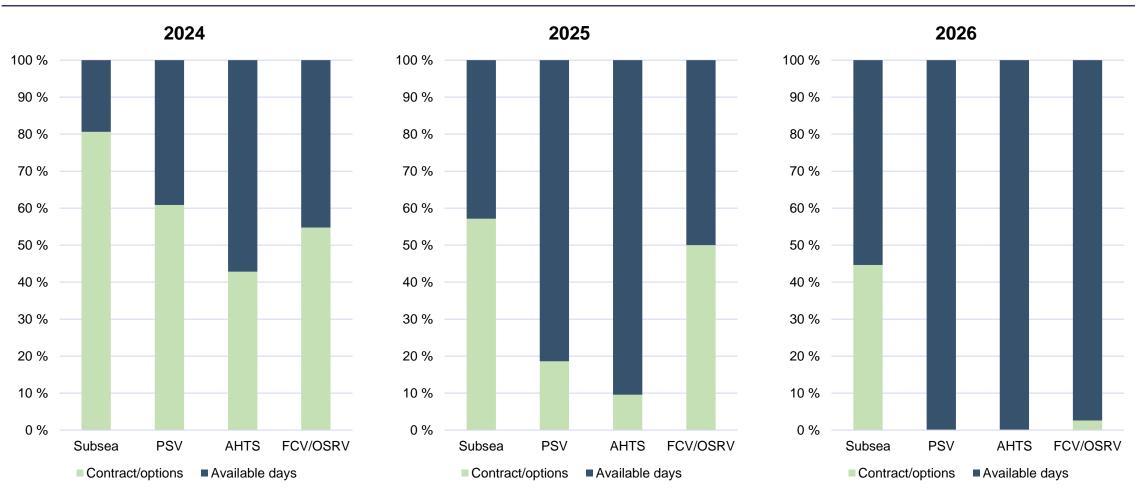


^{*} Backlog per 20 February 2024 includes new contracts for Siem Helix 1, Siem Helix 2 and Siem Spearfish. Backlog per 31 December 2023 was USD 320 million.

Fleet employment



Contract days vs available days per segment, as of 20 February 2024



Note: vessels in lay-up excluded

Modern and high-end fleet



26 owned vessels in addition to vessel management













Vessel Management:

Two offshore vessels owned by Siem Industries related companies

One offshore vessel for a third-party client

Geographical footprint – local presence in key markets





Note: Overview per 21 February 2024

Market update – fourth quarter 2023



- The fourth quarter was as expected, characterized by reduced activity as we move into the low season for offshore operations
- The North Sea spot market was particularly challenging for the AHTS segment
- The PSV market was more stable, especially for large, sophisticated vessels
- Large AHTS vessels in Asia and Australia have experienced increased activity and contributed positively to the segment
- The subsea segment was tight, with good utilization and high day rates
- Demand from both the oil and gas and the renewables sectors resulted in a good quarter
- Most segments are experiencing an increased number of multi-year contracts hitting the market, signalling that charterers are positioning themselves for future projects
- The expected increase in activity for all segments indicates good market prospects for our high-end fleet

Summary



Strong quarter with high activity

First class operations with excellent HSEQ performance

Continued improved financial position

Strong backlog with quality clients

Positive long-term market outlook in all segments

