

# SIPROTEC 5

Release V08.30

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# SIPROTEC 5 –

The benchmark for protection, automation and monitoring

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**Individually configurable devices –**  
Save money over the entire life cycle

**Trendsetting system architecture –**  
Flexibility and safety for all kind of grids

**Multi-layered integrated safety mechanism –**  
Highest possible level of safety and availability

**Consistent system and device engineering –**  
Efficient operating concepts, flexible engineering

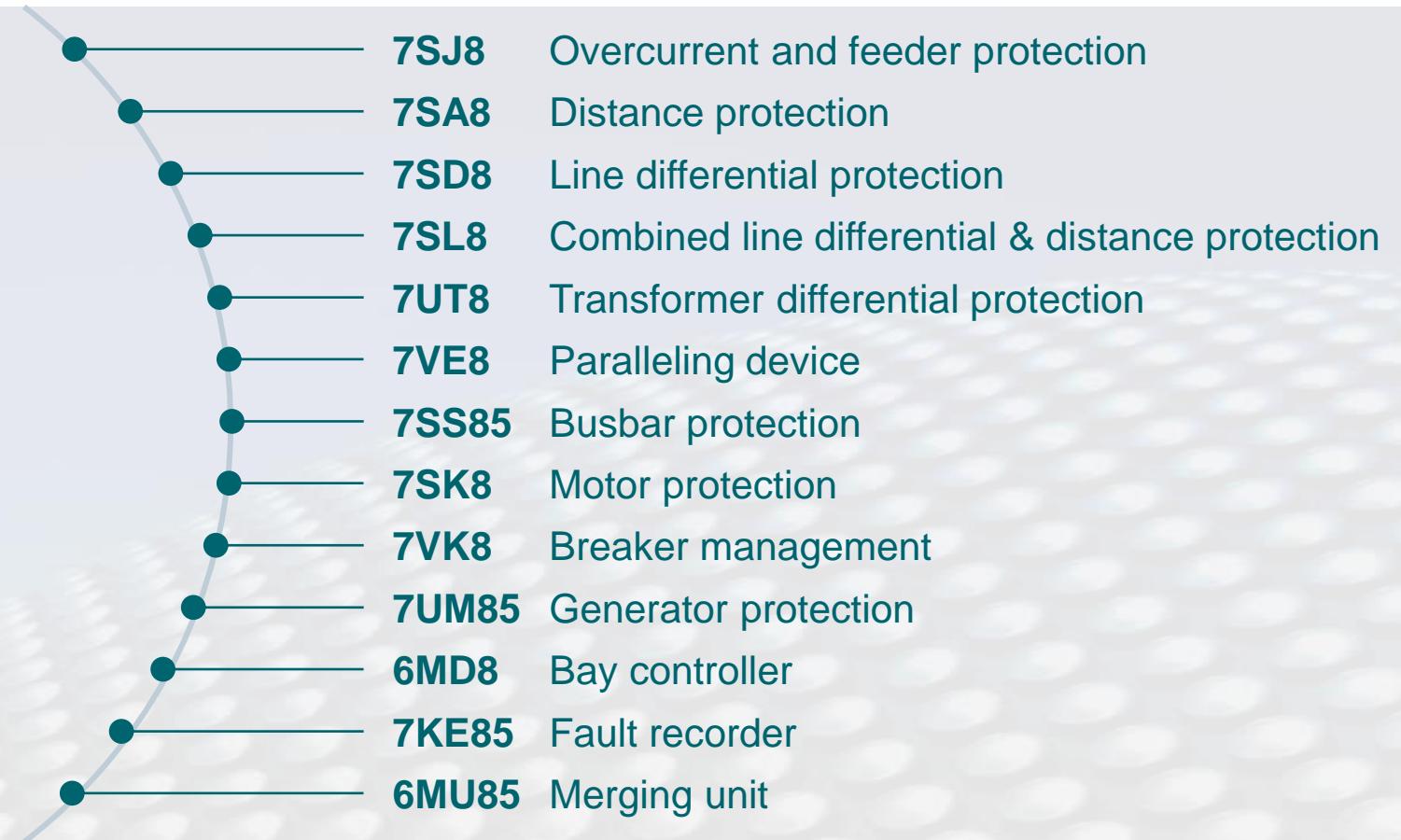


Powerful intelligent, digital protection relays with a high degree of modularity

# SIPROTEC 5 relays

Proven solution for all applications

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Easy engineering and evaluation – DIGSI and SIGRA

- 1** Operation and user experience

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- 2** Designed to communicate

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- 3** Safety and security inside

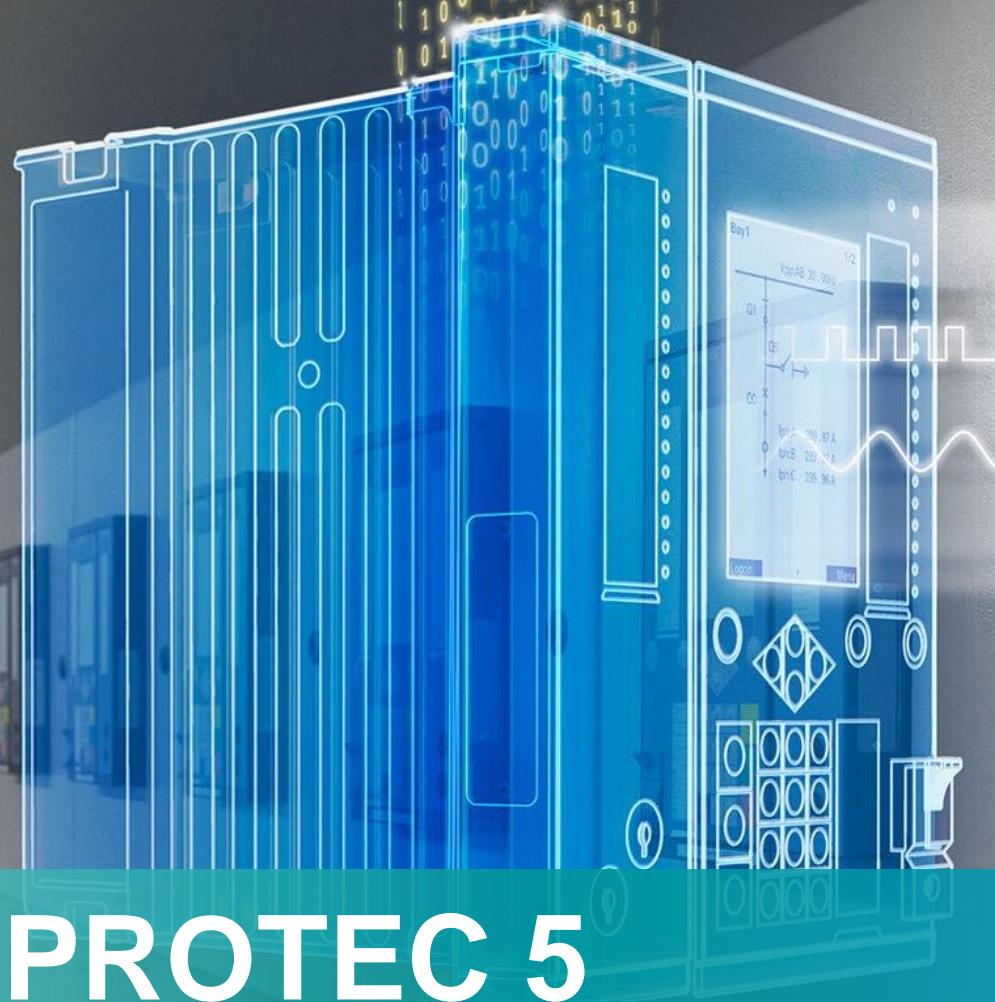
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- 4** Strong in industrial applications

# Content – Click on the picture for navigation

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# SIPROTEC 5

## Operation and user experience

Release V08.30

## 1 Operation and user experience

### 1.1 Handling and engineering

### 1.2 Operation

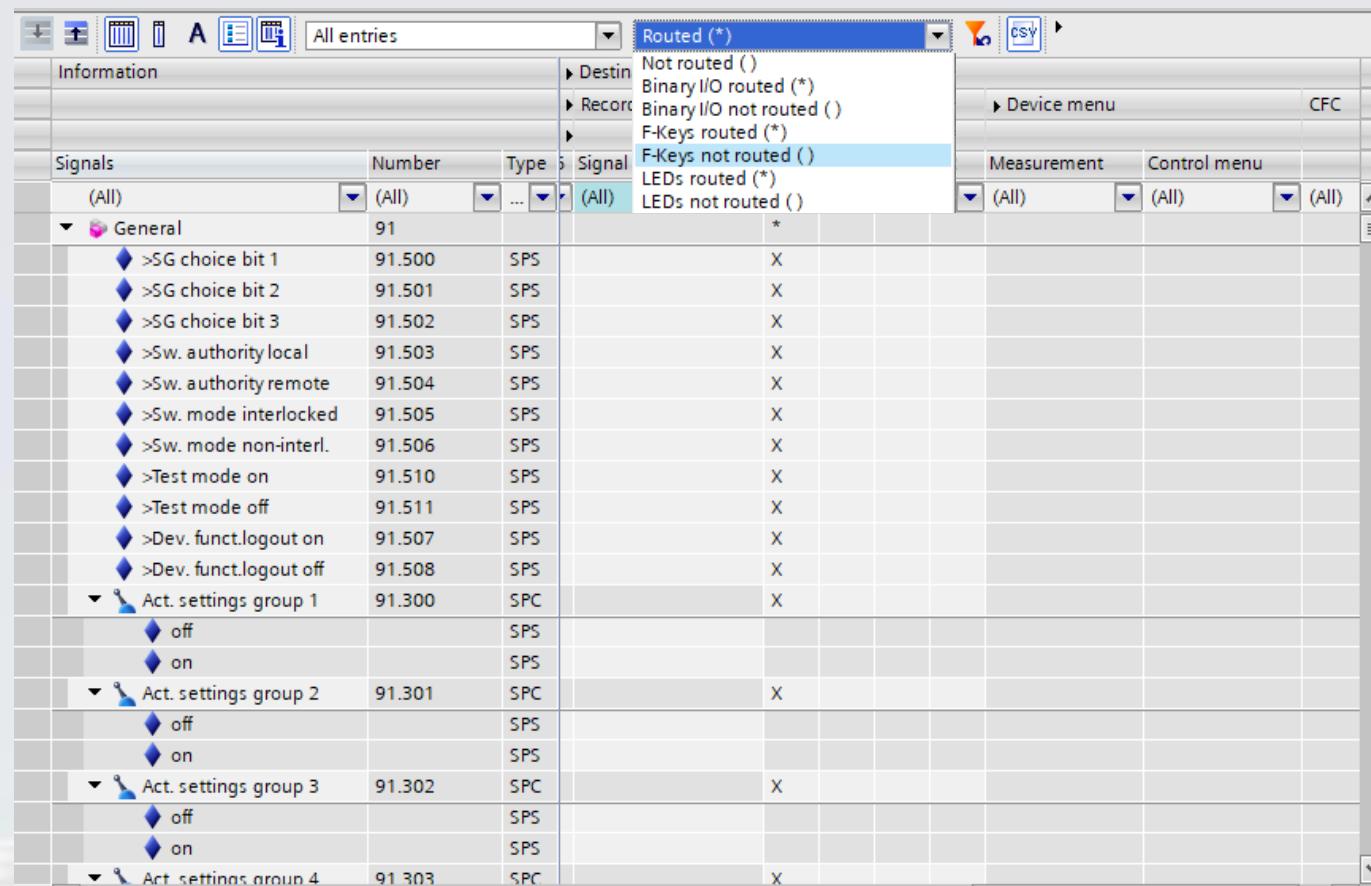
### 1.3 Retrofit of 3rd party PMUs with SIPROTEC 5 PMUs

## 2 Designed to communicate

## 3 Safety and security inside

## 4 Strong in industrial applications

# NEW: Easier filtering of routing information



The screenshot shows a software interface for managing routing information. A context menu is open over a signal entry in the 'Signals' table. The menu is titled 'Routed (\*)' and includes options: 'Not routed ()', 'Binary I/O routed (\*)', 'Binary I/O not routed ()', 'F-Keys routed (\*)', 'F-Keys not routed ()', 'LEDs routed (\*)', and 'LEDs not routed ()'. The 'F-Keys not routed ()' option is highlighted. The table has columns for 'Information', 'Number', 'Type', 'Signal', and 'Destin'. The 'Destin' column shows 'CFC' and 'Measurement' rows with dropdown menus for 'Device menu' and 'Control menu'.

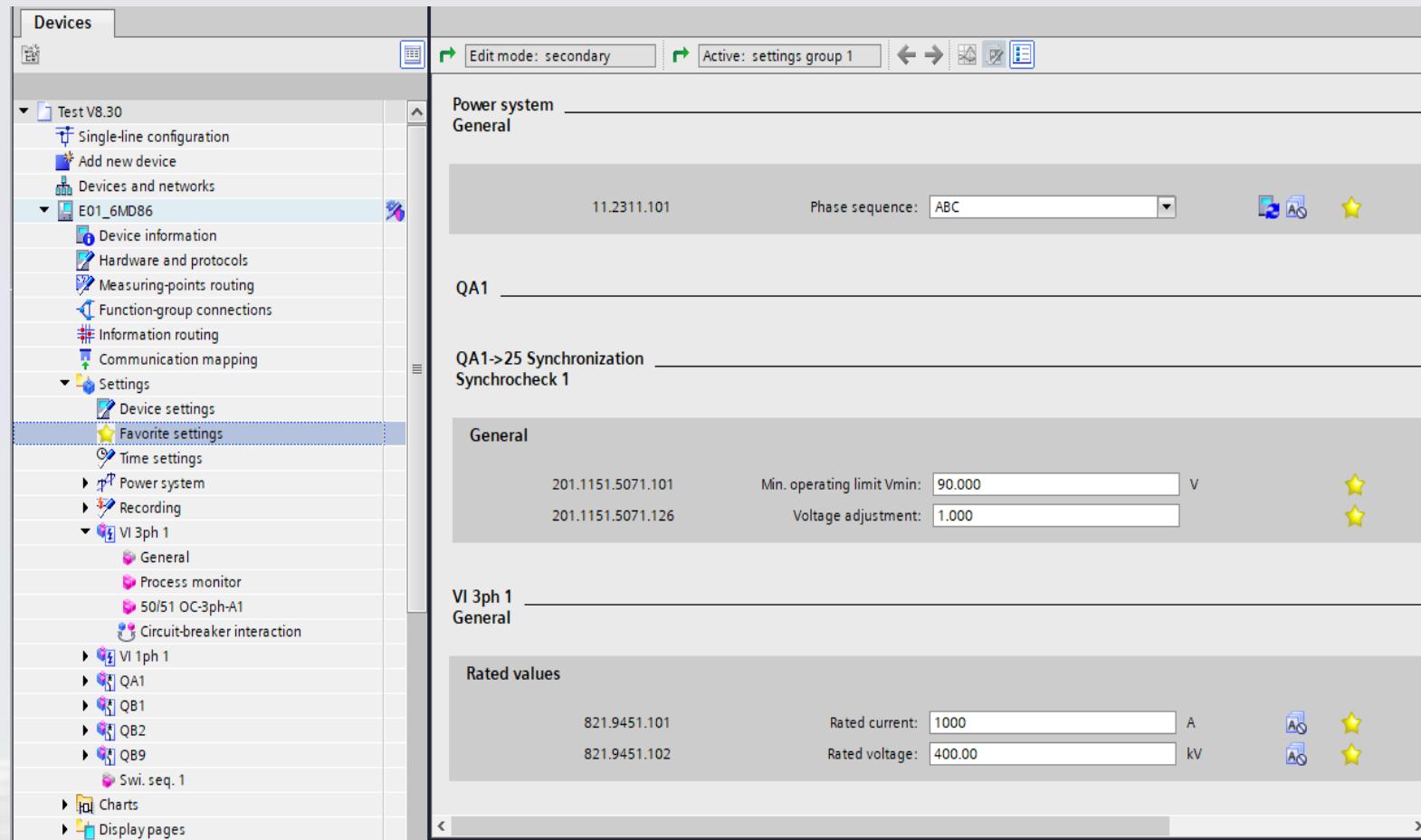
Information	Number	Type	Signal	Destin
	(All)	(All)	(All)	(All)
General	91			*
>SG choice bit 1	91.500	SPS		X
>SG choice bit 2	91.501	SPS		X
>SG choice bit 3	91.502	SPS		X
>Sw. authority local	91.503	SPS		X
>Sw. authority remote	91.504	SPS		X
>Sw. mode interlocked	91.505	SPS		X
>Sw. mode non-interl.	91.506	SPS		X
>Test mode on	91.510	SPS		X
>Test mode off	91.511	SPS		X
>Dev. funct.logout on	91.507	SPS		X
>Dev. funct.logout off	91.508	SPS		X
Act. settings group 1	91.300	SPC		X
off		SPS		
on		SPS		
Act. settings group 2	91.301	SPC		X
off		SPS		
on		SPS		
Act. settings group 3	91.302	SPC		X
off		SPS		
on		SPS		
Act. settings group 4	91.303	SPC		X

## Simplify complexity

- Routing filter to your needs
- Binary inputs, F-Keys and LEDs

# NEW: Your favorite settings at a glance

## Easier setting of parameters with favorites

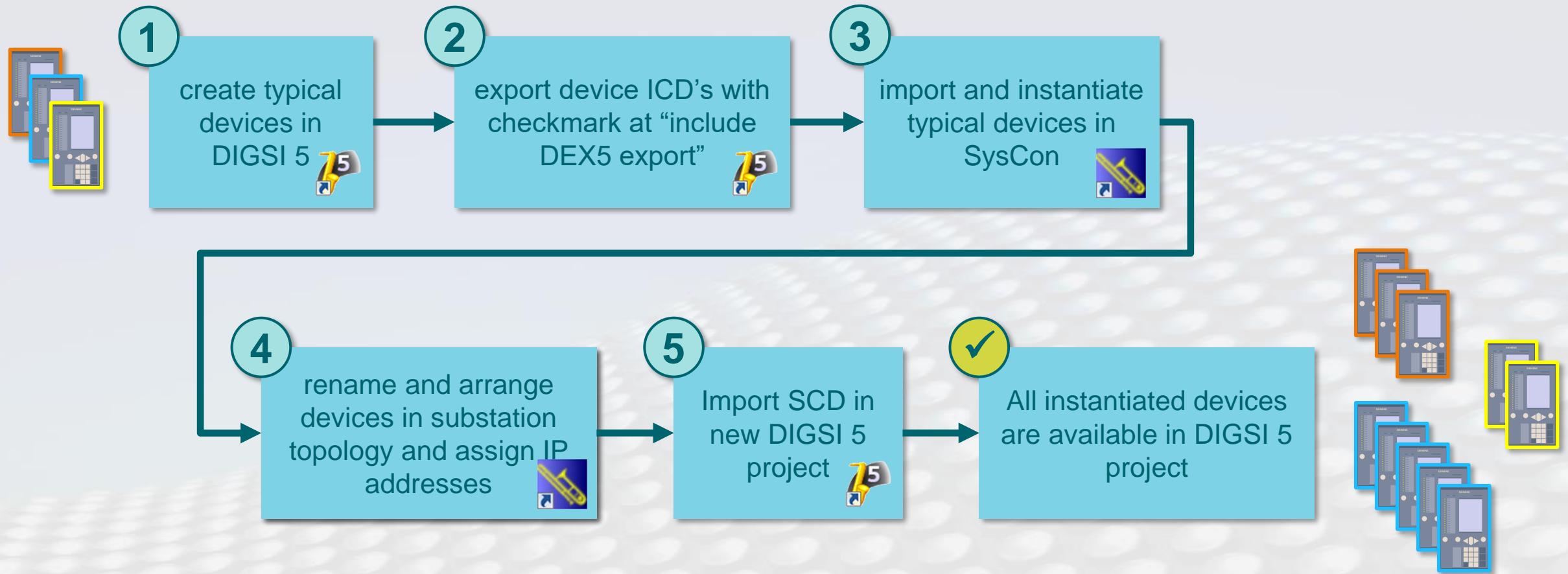


## Simplify complexity

- All relevant settings at a glance
- Settings for one bay on one screen
- Reduced training
- Reduced risk of changing wrong parameter

# NEW: Automated IEC 61850 engineering with bay typicals

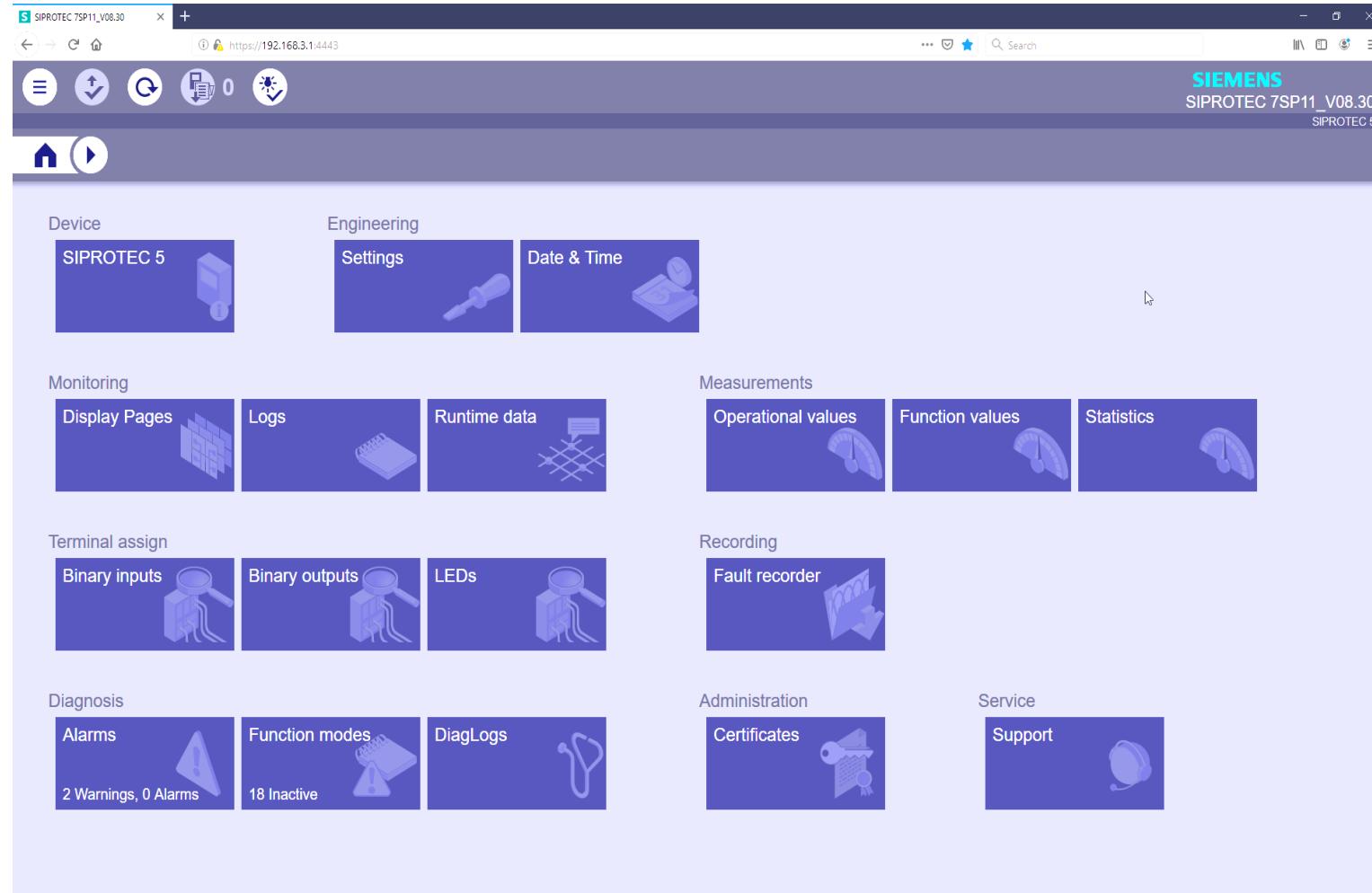
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# Web Browser

Easy, fast and secure access to device

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## Monitoring:

- Logs and Measurements
- Centralized view on warnings, alarms and inactive functions
- Device diagnosis data

## Download of:

- Logs as CSV or COMFEDE files
- Records as COMTRADE files

## Secure:

- https connection
- Access defined per port
- Controlled by RBAC

# Web Browser

## Easy, fast and secure access to device

Fault number	File Name	Trigger Date	Trigger Time	State
1	FRA00001	2019-03-27	08:57:10.709	Downloaded
2	FRA00002	2019-03-27	14:25:29.669	Downloaded
3	FRA00003	2019-03-27	14:31:30.661	New

**Definite-T 2**

Mode: off  
 Operate ft rec. blocker: no  
 Measured value: phase-to-phase  
 Method of measurement: fundamental comp.  
 Pickup mode: 1 out of 3  
 Threshold: 130.000 V  
 Dropout ratio: 0.95  
 Operate delay: 0.50 s

**Operational log**

50 of 162 logs loaded

Date	Time	Functions structure	Name	Value
18.04.2018	16:39:59.891	Circuit breaker 1	74TC.sup.1BI 1:Trip-circuit failure	on
18.04.2018	16:35:10.077	VI 1ph 1:Rotor gnd. fault -I 1	General Failure RGF rated	on
18.04.2018	16:35:03.369	E:ETH-BA-2EL:Channel 1	Line Mode:Redund. Channel Live	on
18.04.2018	16:35:03.346	E:ETH-BA-2EL:Channel 1	Line Mode:Channel Live	on
18.04.2018	16:35:00.088	Generator stator:SGF 90% MP-1ph 1	General:Health	ok
18.04.2018	16:35:00.079	Generator stator:81 Underfreq.-A 1	General:Undervoltage blocking	on
18.04.2018	16:35:00.079	Generator stator:81 Overfreq.-A 1	General:Undervoltage blocking	on
18.04.2018	16:35:00.079	Generator stator:32R Revers.pow. 1	General:Undervoltage blocking	on
18.04.2018	16:35:00.079	Generator stator:SGF 90% MP-1ph 1	General:Health	alarm
18.04.2018	16:34:59.919	Recording	Gnd.-ft log:Fault number	0

## Recording:

- Download, Delete and Trigger of Fault Records

## Parameterization:

- Change of settings within an active setting-group

## Display of:

- Indication of all information
- Vector diagrams of energizing quantities
- NEW** Single line diagrams and device display pages
- Device diagnosis data

# Diagnosis homepage of ETH-BD-2FO module

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Overview	
<a href="#">Health</a>	
<a href="#">Module Info</a>	
<a href="#">Network Status</a>	
<b>Application Diagnosis</b>	
<b>Network Protocols</b>	
<a href="#">IEEE 1588</a>	OK
<a href="#">SNTP</a>	OK
<b>Communication Protocols</b>	
<a href="#">IEC61850</a>	OK
<a href="#">IEC61850 - GOOSE</a>	OK
<a href="#">PB-MU</a>	OK

Overview > Health	
<b>Health Information</b>	
Module	OK
Channel #1	OK
IEC61850_8_1	OK
PRP	OK
IEEE1588	OK
SNTP	OK
PB-MU	OK

Overview	
<a href="#">Health</a>	
<a href="#">Module Info</a>	
<a href="#">Network Status</a>	
<b>Application Diagnosis</b>	
<b>Network Protocols</b>	
<a href="#">IEEE 1588</a>	Yes
<a href="#">SNTP</a>	IEC 61850-9-3:2016
<b>Communication Protocols</b>	
<a href="#">IEC61850</a>	Layer 2 Multicast
<a href="#">IEC61850 - GOOSE</a>	Not Support
<a href="#">PB-MU</a>	Ordinary clock
	Yes
Application Diagnostic > IEEE 1588	
<a href="#">PTP General</a>	
PTP enable	Yes
PTP profile	IEC 61850-9-3:2016
Transport protocol	Layer 2 Multicast
VLAN tag	Not Support
Clock type	Ordinary clock
Slave only	Yes
<a href="#">Slave Clock</a>	
<a href="#">General</a>	
Clock ID	<b>B4:B1:5A:FF:FE:09:B5:46</b>
Domain number	0
Path delay mechanism	Peer-to-Peer
P2P request interval	1
Announce receipt timeout	3
Steps	2
Servo status	<b>Locked</b>
Channel live states	On
Port state	CH1
Offset	<b>SLAVE</b>
Mean path delay	-36
	+0
	0
	nanoseconds
<a href="#">Current Master Clock Info</a>	
Clock ID	<b>CH1</b>
Port number	<b>94:B8:C5:FF:FE:6A:61:40</b>
Steps	1
Domain number	0
GM priority1	128
GM priority2	128
GM clock class	248
GM clock accuracy	47
GM clock ID	<b>94:B8:C5:FF:FE:6A:61:40</b>
Current UTC offset	37
CurrentUtcOffsetValid	0
Traceable	True
	---
	seconds

Easy and fast access to detailed communication status

## 1 Operation and user experience

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### 1.1 Handling and engineering

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### 1.2 Operation

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### 1.3 Retrofit of 3rd party PMUs with SIPROTEC 5 PMUs

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## 2 Designed to communicate

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## 3 Safety and security inside

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## 4 Strong in industrial applications

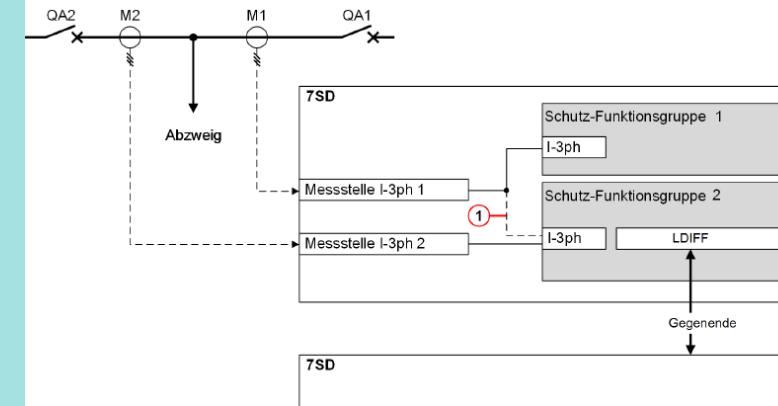
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# NEW: Measuring point disconnection functionality

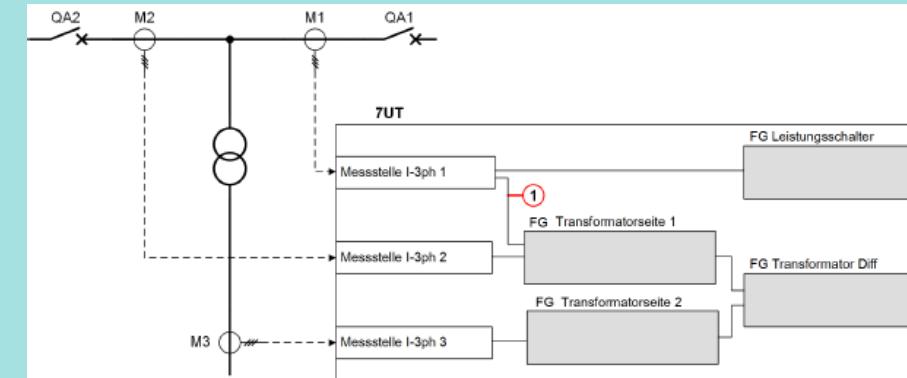
## Simplified maintenance, testing and operating

- Disconnection of individual 3ph current measuring points from the processing of the protection system
- No physical intervention on the terminals.
- Disconnection of the measuring point via binary input
- Avoids incorrect tripping of the connected protection function cause by current injection
  - Higher availability of the whole protection system
  - Cost efficient solution -> reduce number of devices
  - Simplified engineering, maintenance, testing and operation

Line application example (1.5 circuit breaker scheme)



Transformer application example (1.5 circuit breaker scheme)



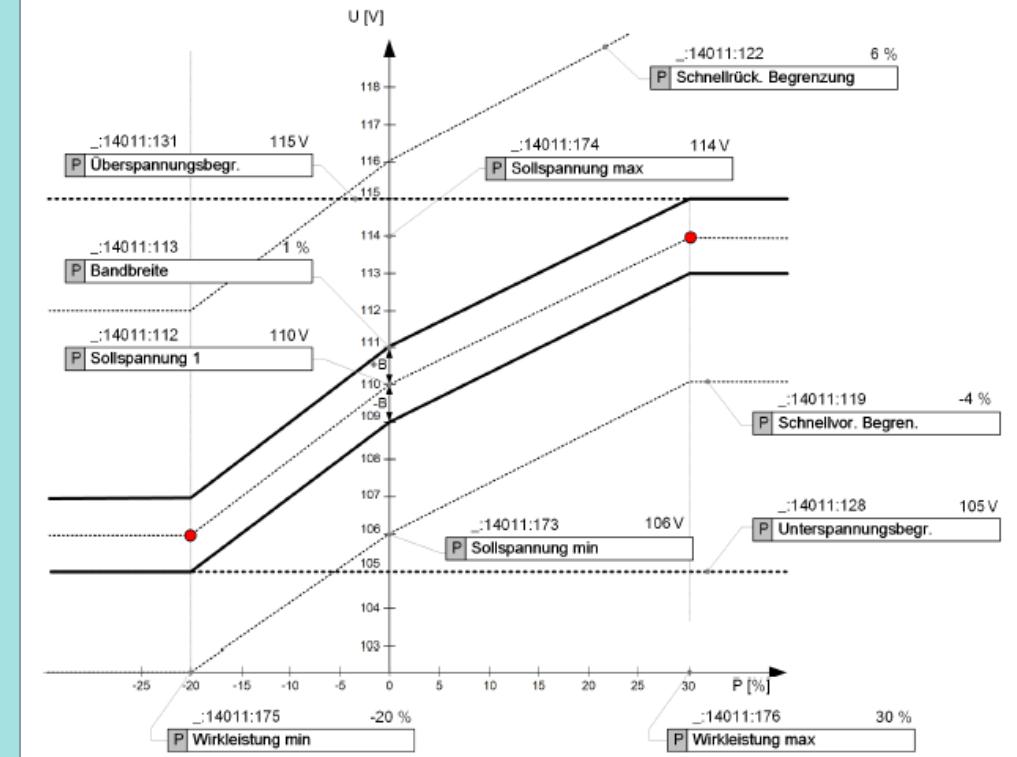
① Temporary disconnection of the measuring point I-3ph 1 to FG

# NEW: Dynamic voltage regulation (DVR)

For increased infeeds and back-infeeds of renewable energy sources in the medium voltage, to keep the voltage in the specified range

- Bidirectional power flow by decentralized feeders
- Overvoltages in the individual nodal points caused by strong decentralized infeeds
- Voltage limits according to the power quality standard DIN EN 50160 can be exceeded
- Dynamic voltage regulation (DVR) adapts the voltage setpoint of the voltage regulator via a characteristic curve that depends on the direction of power flow over the transformer

Compliant voltage limits to the power quality standard DIN EN 50160 in case of strong renewable infeeds



## 1 Operation and user experience

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# Retrofit of 3rd party PMUs with SIPROTEC 5 PMUs

## Easy adaption of SIPROTEC PMUs to existing interface requirements

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### General PMU functionality

- **NEW:** Port configuration of PMU communication
- **NEW:** Transmit P,Q via IEEE C37.118
- **NEW:** Transmit phasor data and positive sequence together
- PMU multicast communication
- Transmit binary signal names via IEEE C37.11
- New config frame 3 fields

### ETH-BD-2FO specific functionality

**NEW:** IEEE C37.118 PMU together with other communication protocols like IEC 61850-8-1, Profinet IO, IEC 60870-5-104, Process Bus Client, Merging Unit

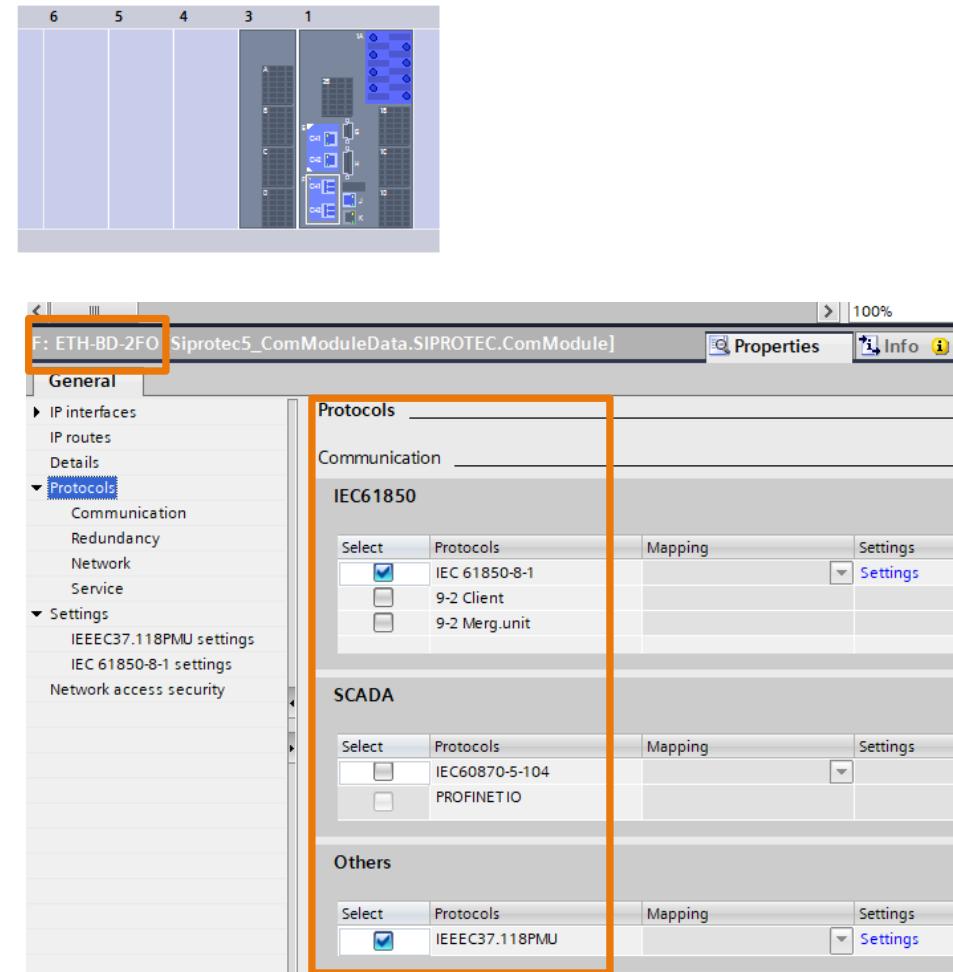


# NEW: Multiple Ethernet protocols on the same module

## IEEE C37.118

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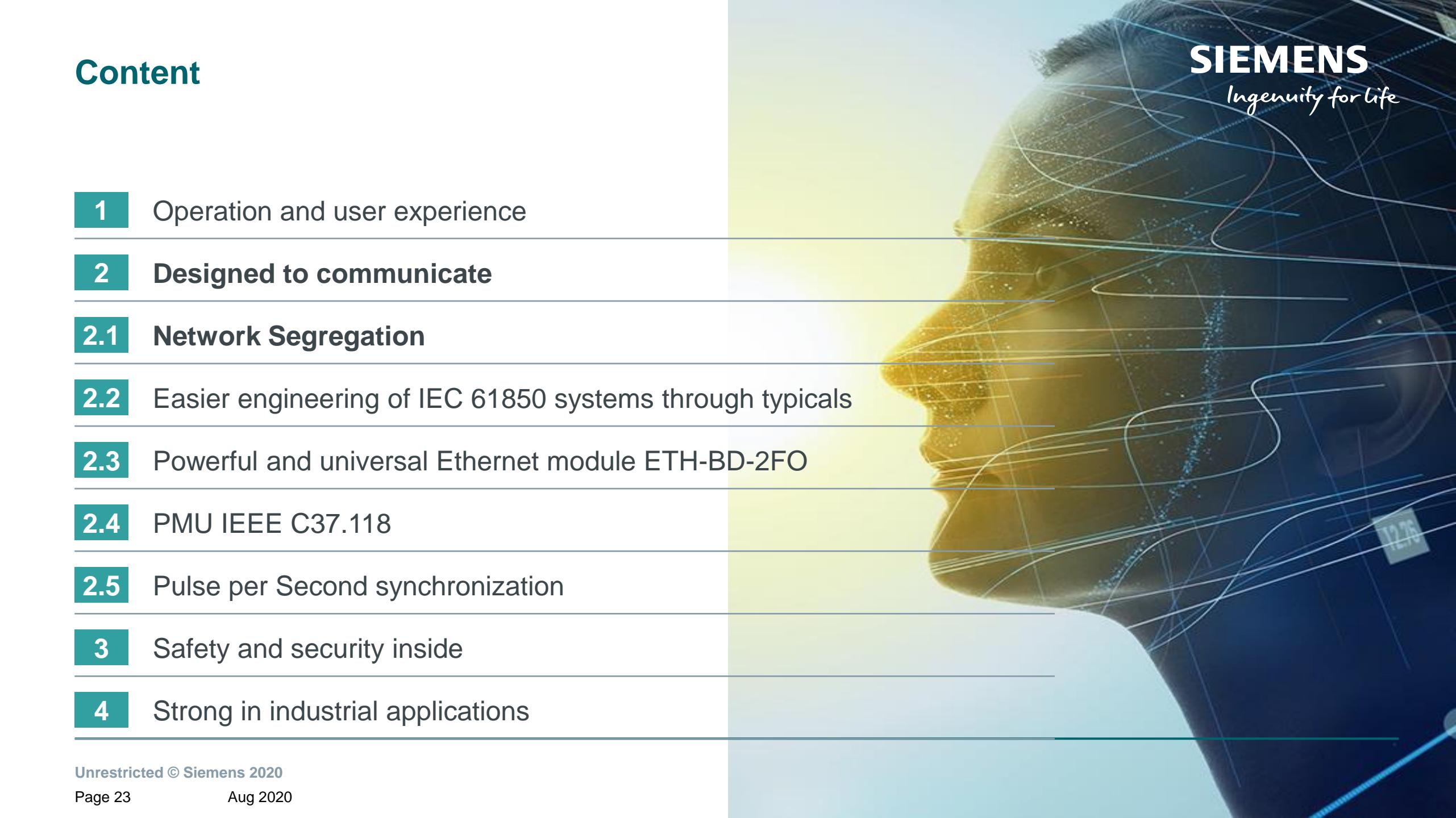
- PMU protocol in parallel station bus protocols
- No additional Ethernet module for PMU functionality required
- Saves costs
- Segregation of protocols via VLAN possible





# SIPROTEC 5

Designed to communicate  
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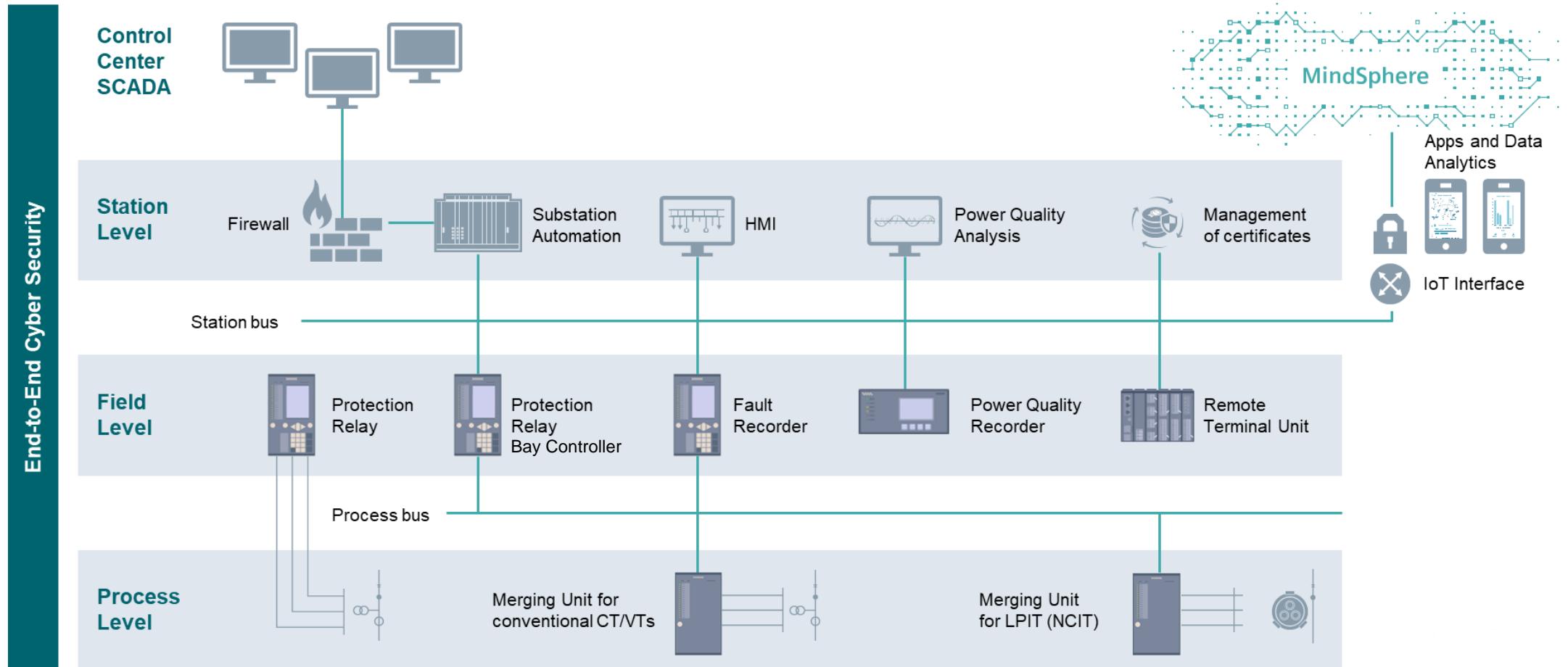


- 1** Operation and user experience
- 2** **Designed to communicate**
  - 2.1** Network Segregation
  - 2.2** Easier engineering of IEC 61850 systems through typicals
  - 2.3** Powerful and universal Ethernet module ETH-BD-2FO
  - 2.4** PMU IEEE C37.118
  - 2.5** Pulse per Second synchronization
- 3** Safety and security inside
- 4** Strong in industrial applications

# Digital Substation

## Process Bus Overview

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\*for simplification the required IEEE 1588v2/PTP master clock is not shown

# SIPROTEC 6MU85 and SIPROTEC 5 process bus client – Digitalize your substation – Boost efficiency and reliability



The SIPROTEC 6MU85 merging unit is the modular, interoperable and powerful solution between primary and secondary technology – versatile process data acquisition, autonomous automation and secure communication

## Perfectly tailored fit

### Modular functionality

- backup protection functions
- point on wave switching (PoW)
- Autonomous Automation
- Voltage regulation
- Tap changer controller
- synchronized commands

### Modular hardware

- multiple CT, VT, LPIT inputs
- scalable BI and BO
- collection of additional data (temperature, pressure, tap changer positions, ...)
- multiple mounting options
- expandable by a 2nd row
- optical SFP for up to 24 km

## Designed to communicate

### Process bus

- IEC 61850 Ed 2.1 compliant
- SMV streams IEC 61869-9, IEC 61850-9-2 and IEC 61850-9-2 LE

### Sample and time synchronization

- IEEE 1588v2/PTP with enhanced stability against GNSS loss
- PPS, IRIG-B

### SCADA

- IEC 61850-8-1, IEC 60870-5-104, Modbus IP, Profinet IO, DNP3, PMU

### Network segregation

- physical with multiple interfaces
- virtual with VLAN

### Communication redundancy

- PRP and HSR (for SCADA)

## Safety and security Inside

### Hardware

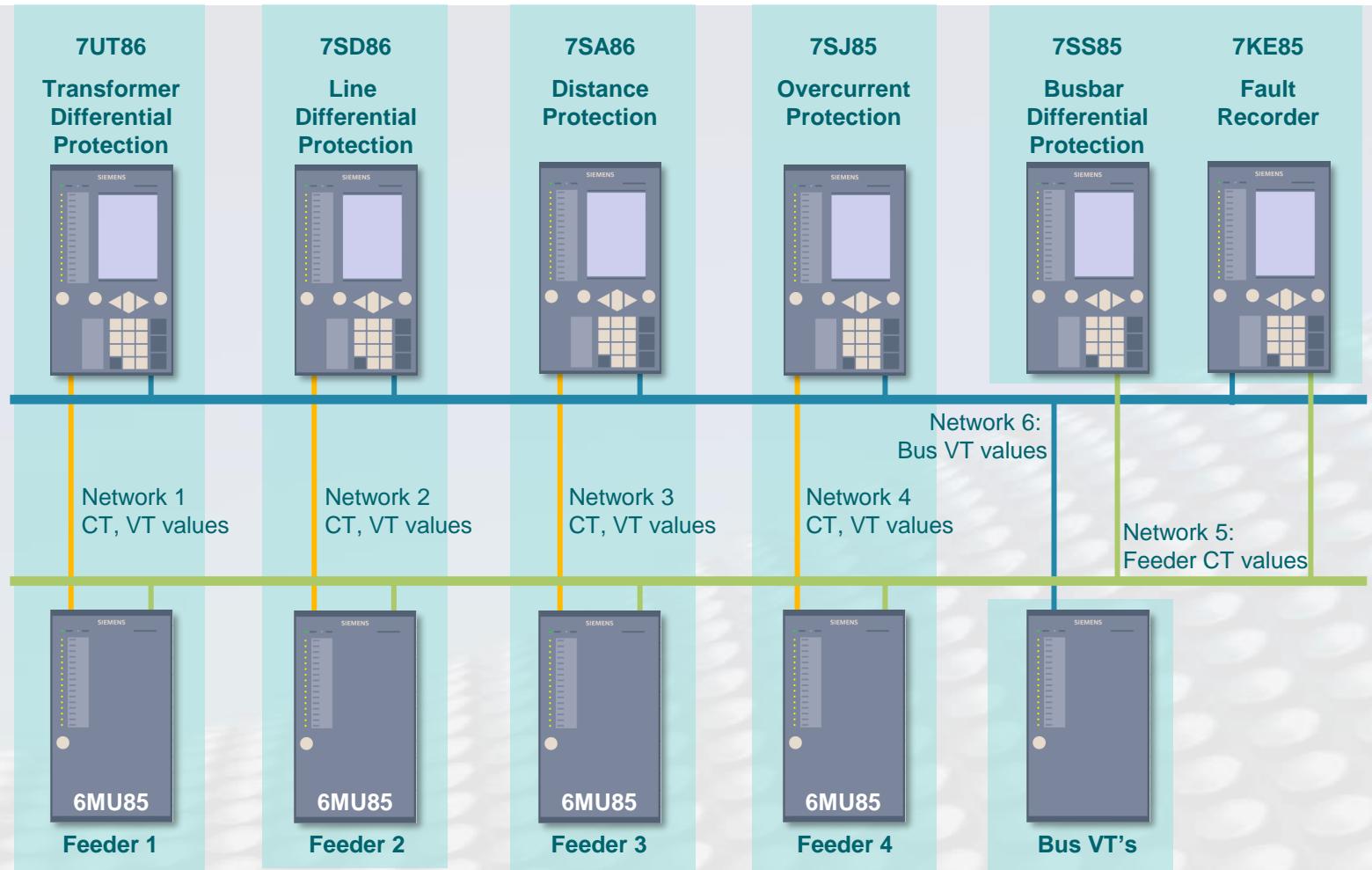
- Ruggedized design and conformal coated electronical boards for high electric strength and installations in harsh environments - as standard
- high availability - redundant power supply

### Embedded Cyber Security

- Secured communication with TLS/IPSec and client-server authentication
- firmware integrity checks
- ProductCERT for vulnerability handling
- Centralized account management and role-based access control
- Centralized security event logging
- Future readiness with PKI support

# Network architectures

## Physically network segregation



### Simplify complexity

Use of more than one redundant process bus network reduces the network engineering

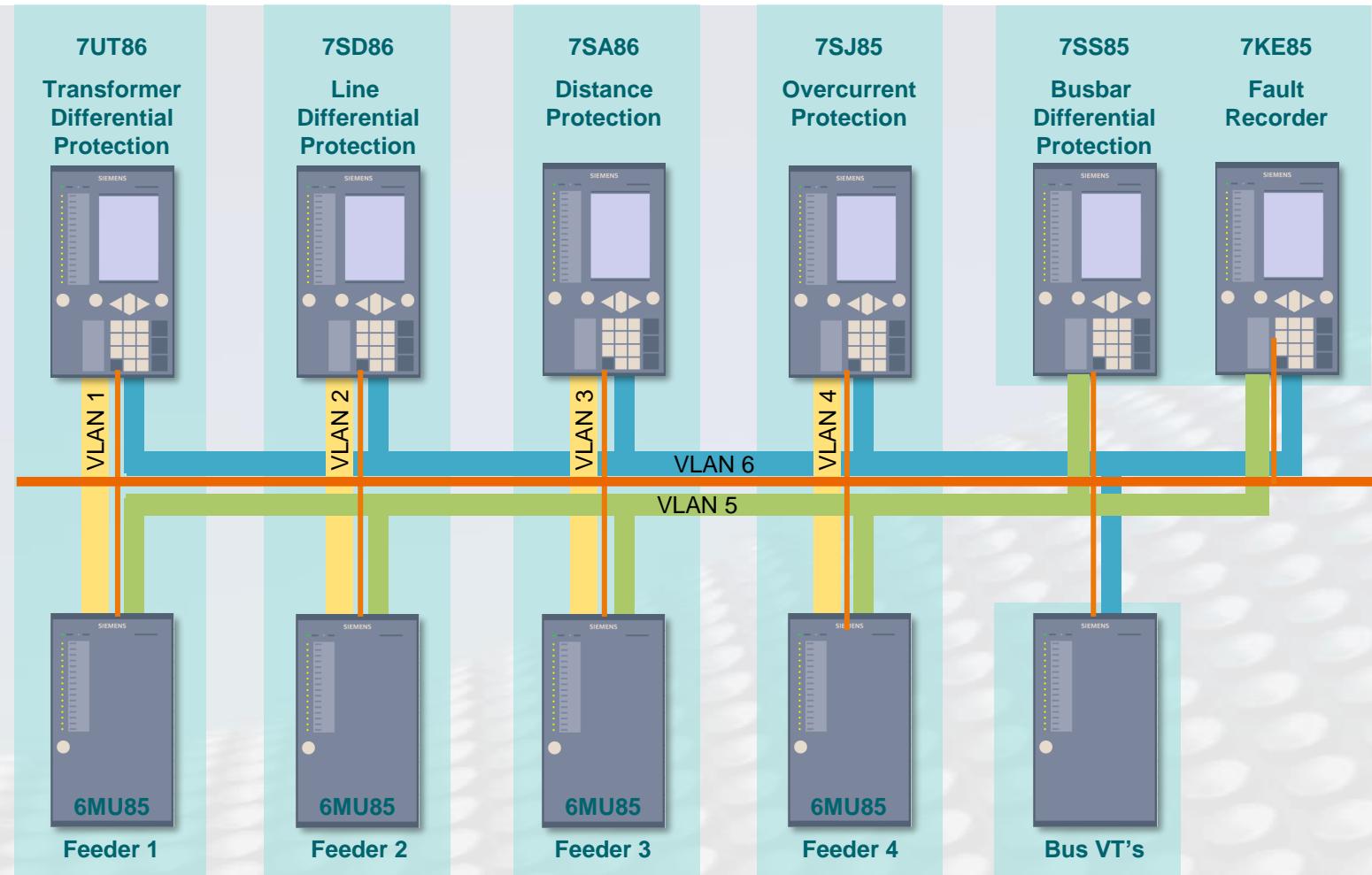
Increase the bandwidth with additional Ethernet interfaces

Efficient use of network bandwidth with customization of the analog values per SMV streams (not only IEC 61850-9-2LE data set)

Note: Seamless networks redundancy recommended

# Network architectures

## Virtual network segregation (VLAN)



**Simplify complexity**  
Segregation of one redundant process bus network into several virtual LANs reduces load and increases cyber security

One physical network reduces network costs

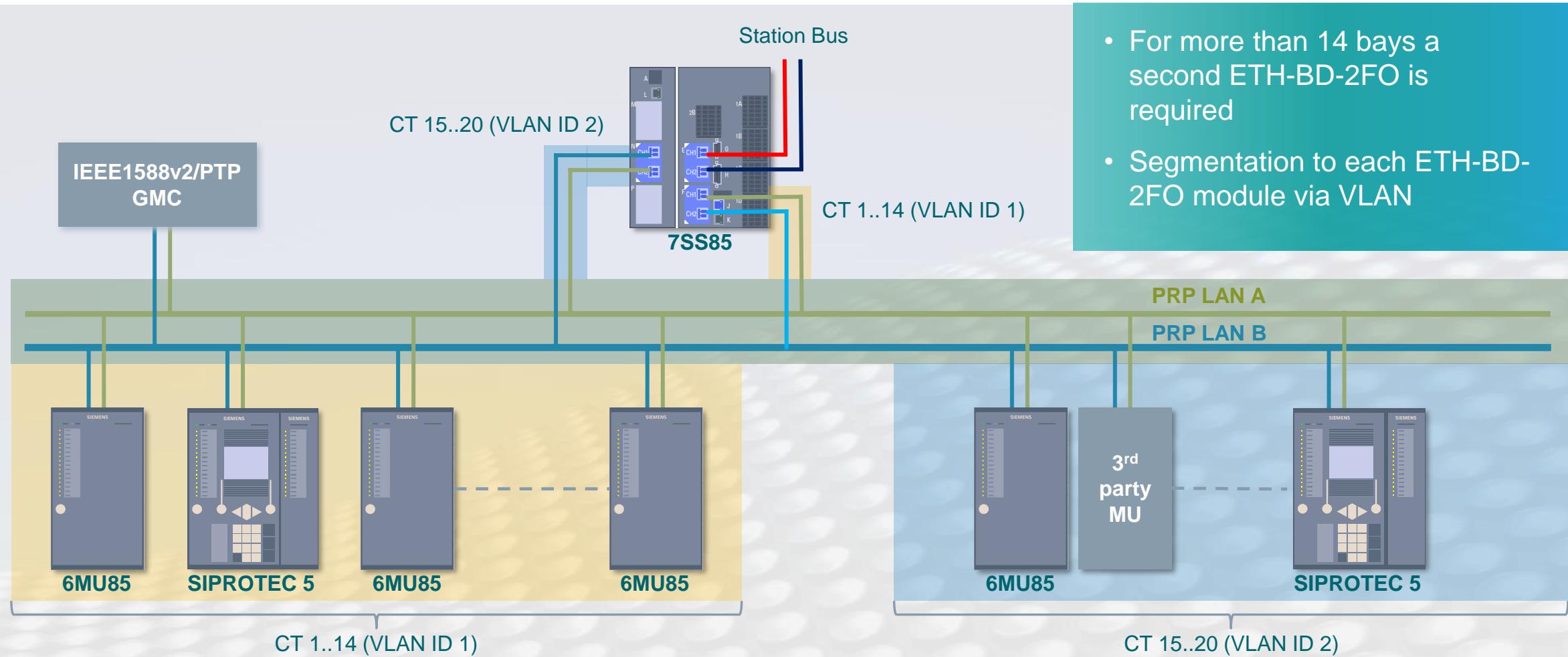
- VLAN 1-4: CT, VT values for feeder protection
- VLAN 5: Feeder CT values for busbar protection and fault recorder
- VLAN 6: Bus VT for central fault recorder and feeder protection

Note: Seamless networks redundancy recommended

# Network architectures

Example: VLAN for busbar protection with 20 bays

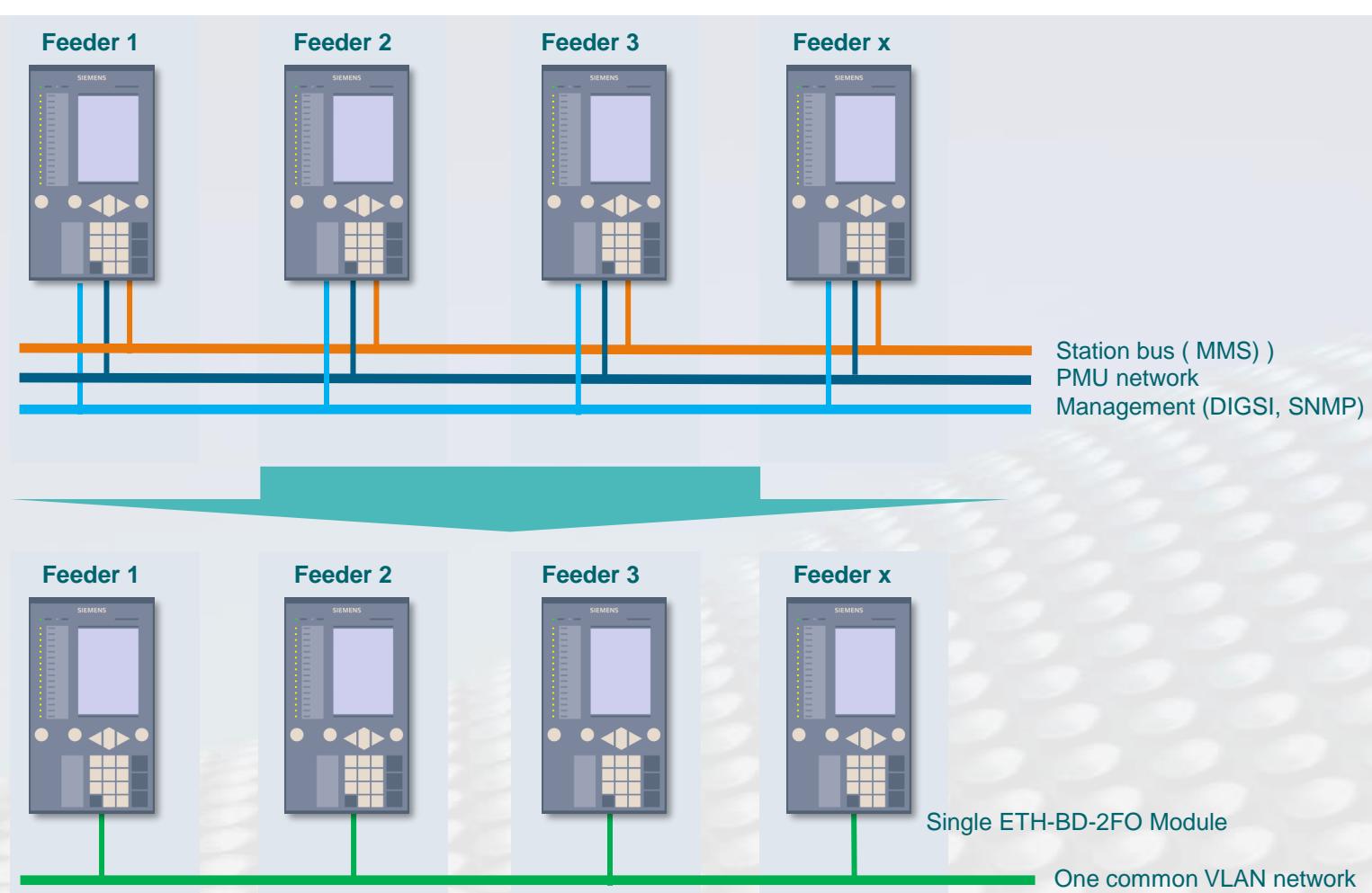
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# Network architectures VLAN

Single ETH-BD-2FO module for all your communication

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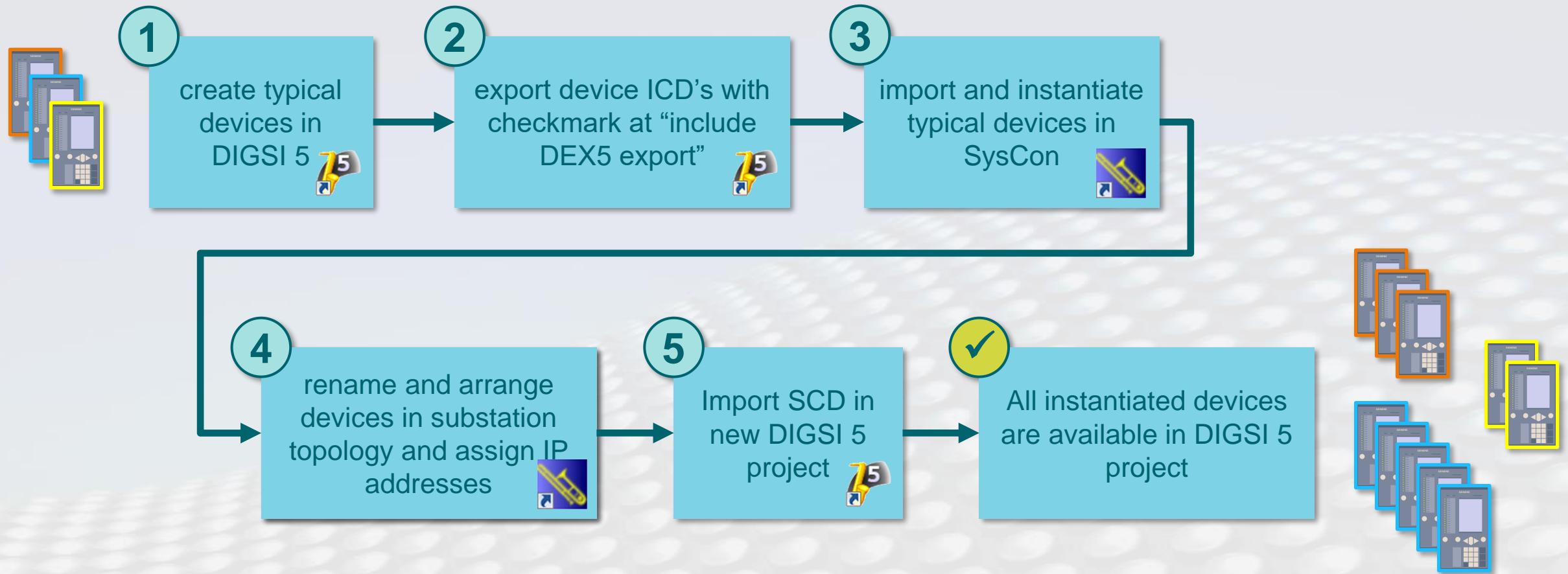
## Simplify your network

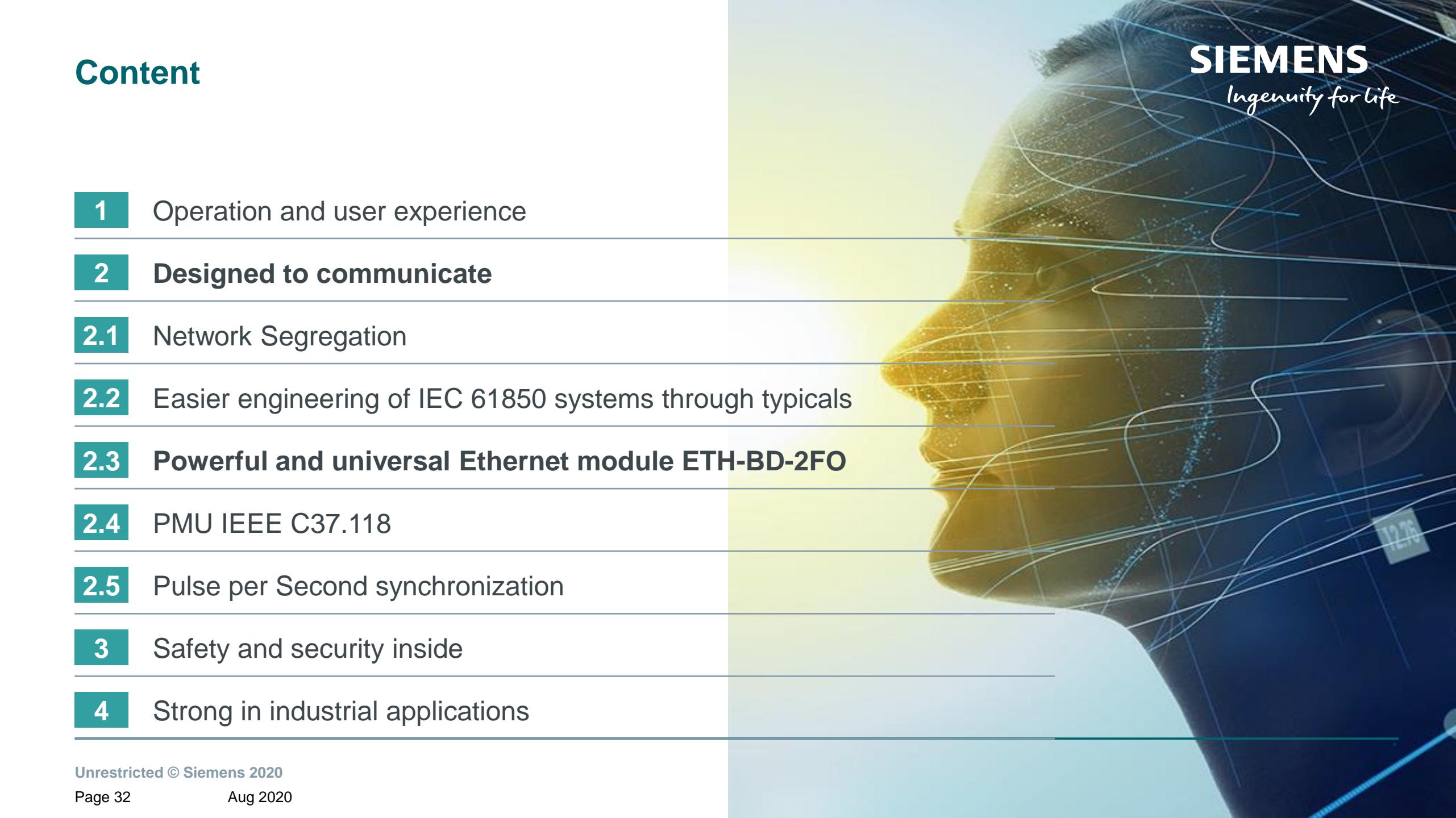
- From 3 networks to 1 network
- Logical (VLAN) segregation of
  - Station bus
  - PMU network
  - Management network

- 1** Operation and user experience
- 2** **Designed to communicate**
  - 2.1** Network Segregation
  - 2.2** **Easier engineering of IEC 61850 systems through typicals**
  - 2.3** Powerful and universal Ethernet module ETH-BD-2FO
  - 2.4** PMU IEEE C37.118
  - 2.5** Pulse per Second synchronization
- 3** Safety and security inside
- 4** Strong in industrial applications

# Designed to communicate

## NEW: Automated IEC 61850 engineering with bay typicals





- 1** Operation and user experience
- 2** **Designed to communicate**
  - 2.1** Network Segregation
  - 2.2** Easier engineering of IEC 61850 systems through typicals
  - 2.3** **Powerful and universal Ethernet module ETH-BD-2FO**
  - 2.4** PMU IEEE C37.118
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# SIPROTEC 5

## Plug-in Ethernet Communication Module ETH-BD-2FO

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One Hardware, different functionalities (configurable per software):

- **IEEE 1588v2/PTP** → Allows the synchronization of the sampled values (1µs).  
The same signal can be used as absolute time reference for the device
- **Process Bus Server** → Merging unit functionality which enables the SIPROTEC 5 device to publish (send) sampled values. Using the DIGSI 5 is possible to define the standard/profile to be used (IEC 61850-9-2LE or IEC 61869-9)
- **Process Bus Client** → Enables the SIPROTEC 5 device to subscribe (receive) sampled values
- **Station Bus** → IEC 61850-8-1 GOOSE/MMS
- **SCADA communication**
- **PMU**



Communication module for the transmission of Ethernet protocols via 2 optical interfaces

### NEW: Additional protocols (Device DDD V8.30)

- HSR (no IEEE 1588v2/PTP support)
- IEEE C37.118 (PMU)
- Profinet IO incl. S2 redundancy
- IEEE 1588v2/PTP support C37.238:2017 profile

### Available protocols (Device DDD V8.03)

- PRP, Line Mode, RSTP
- IEC 61850-8-1 GOOSE, MMS
- IEC 60870-5-104
- SNTP
- COMFEDE support via MMS file transfer
- IEEE 1588v2/PTP (1µs accuracy) ordinary slave clock for radial networks (PRP and Line Mode) – IEC 61850-9-3 profile
- DIGSI 5 protocol
- DCP
- DHCP
- Homepage
- WebUI
- SysLog
- RADIUS
- IEC 61850-9-2 Process Bus Client
- IEC 61850-9-2 Merging Unit

### Technical Specification:

Connector type	2 x duplex LC
Wavelength	$\lambda = 1300$ nm
Baud rate	100 Mbit/s
Max. line length	2 km for 62.5 µm/125 µm optical fibers



ETH-BD-2FO

Transmit Power	Minimum	Typical	Maximum
50 µm/125 µm, NA1 = 0.2	-24.0 dBm	-21.0 dBm	-17.0 dBm
62.5 µm/125 µm, NA1 = 0.275	-20.0 dBm	-17.0 dBm	-14.0 dBm

Receiver sensitivity	Maximum -12.0 dBm Minimum -31.0 dBm
Optical budget	Minimum 7.0 dB for 50 µm/125 µm, NA1 = 0.2 Minimum 11.0 dB for 62.5 µm/125 µm, NA1 = 0.275
Interface design	Corresponds to IEEE 802.3, 100Base-FX
Laser class 1 as per EN 60825-1/-2	With the use of 62.5 µm/125 µm and 50 µm/125 µm optical fibers

Comment: 1 Numerical Aperture (NA =  $\sin \theta$  (launch angle))

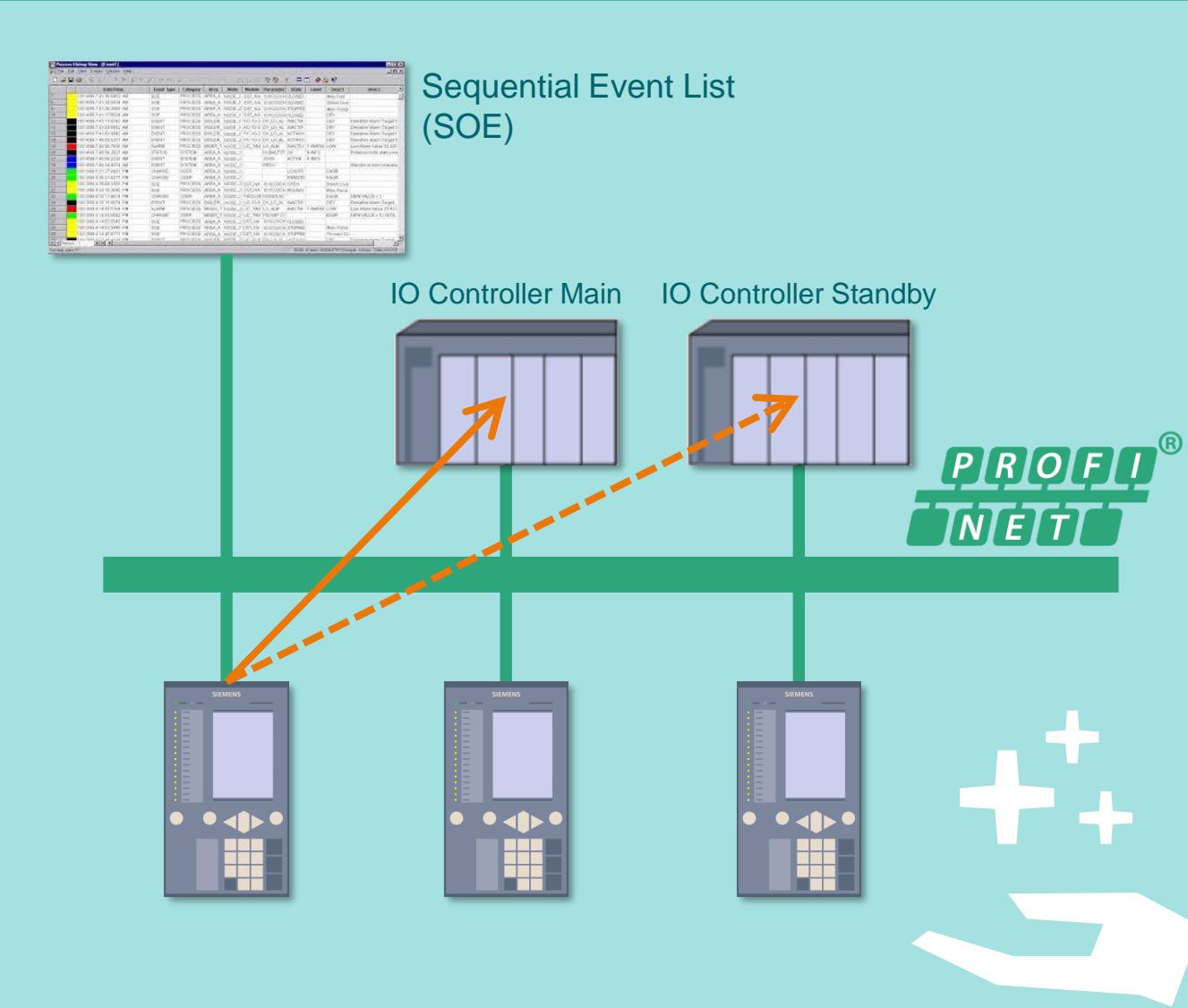
# Designed to communicate Profinet IO with S2 Redundancy

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- NEW:\*** Profinet IO on **ETH-BD-2FO**
- NEW:\*** High availability connection of SIPROTEC 5 as an IO device to two redundant Profinet IO Controllers
- NEW:\*** Sequence of Events log from the SIPROTEC 5 IO device to enable monitoring of Process data from your factory

Effortless integration into existing Profinet IO networks with optional RJ-45 SFP

\*ETH-BD-2FO plug-in module is required



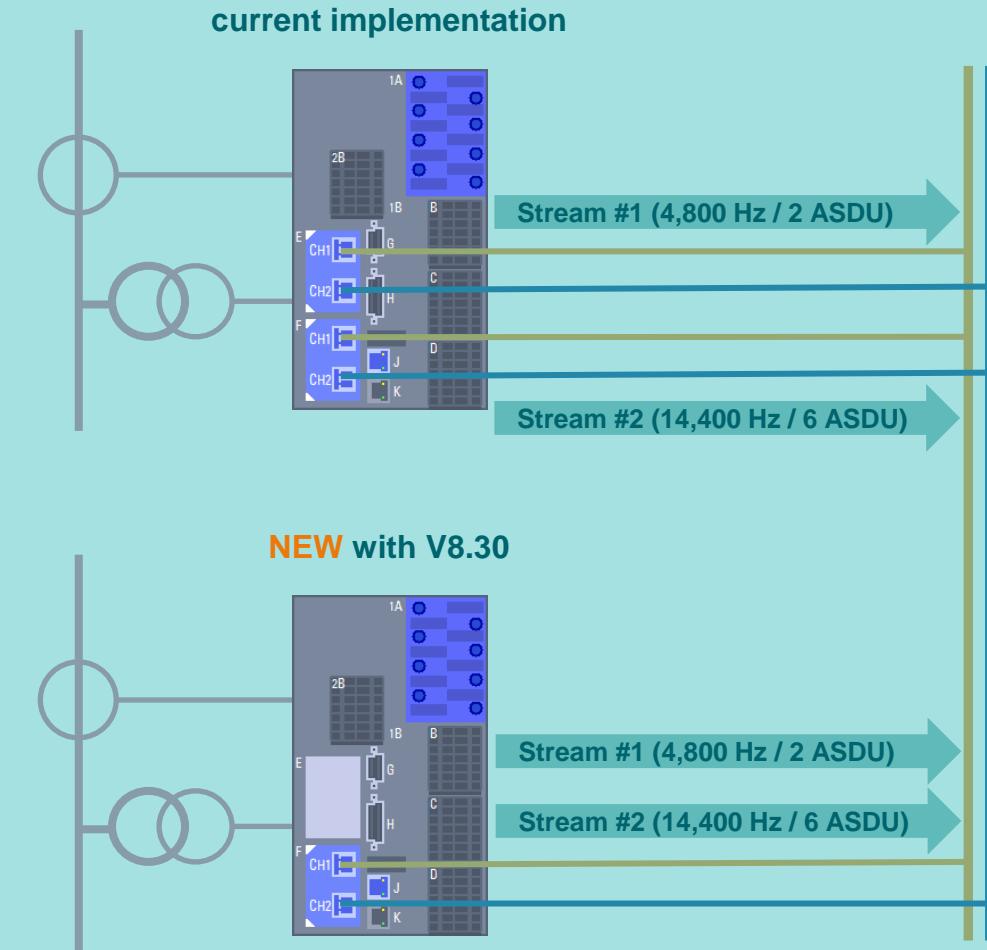
### NEW Publishing of 2 sampled value streams

With the capability of publishing two sampled value streams from the same ETH-BD-2FO module

- Reduction of required ETH-BD-2FO for same amount of sampled value streams  
→ **reduction of HW cost**
- Reduction of required network ports for process bus network  
→ **reduction of network cost**
- Merging Unit functionality is compensated via function points per instance activated at ETH-BD-2FO  
→ **reduction of FP cost**

### NEW Start publishing of sampled values without an available sample synchronization.

The merging unit will start publishing sampled value streams without a existing or established sample synchronization. Sampled value streams will be marked as not synchronized.



# New sampling rate for Merging Unit and Process Bus Client

IEC 61869-9 , IEC 61850-9-2 and 9-2 LE

Digital output samples rates kHz	Numbers of ASDUs per frame	Remarks	Preferred Applications
4,00	1	For use on 50 Hz backward compatible with 9-2LE guideline	Protection Fault Recording
4,80	1	For use on 60 Hz systems backward compatible with 9-2LE guideline, or 50 Hz systems backward compatible with 96 samples per nominal system frequency cycle <sup>1</sup>	Protection Fault Recording
4,80	2	Preferred rate for general measuring and protective applications, regardless of the power system frequency <sup>2,3</sup>	Protection Fault Recording
12,80	8	Outdated, only for use on 50 Hz systems	Power Quality Fault Recording
<b>NEW</b> 14,40	6	Preferred for quality metering applications, regardless of the power system frequency. <sup>2</sup>	Power Quality Fault Recording
15,36	8	Outdated, only for use on 60 Hz systems	Power Quality Fault Recording

<sup>1</sup> Recommendation by Siemens – more fault tolerant | <sup>2</sup> Recommended by standard | <sup>3</sup> Preferred for distributed BBP

## Siemens Implementation

- Support of IEC 61869-9 sampling rates
- Backward compatible to IEC 61850-9-2 LE
- More fault tolerant:  
4,80 kHz and 1 ASDU per frame can be used for protection (9-2 LE)
- Missing of one sample will be interpolated



# Optional SFP for the ETH-BD-2FO

as replacement of standard multimode SFP for 2 km

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## Optical SFP for up to 24 km

Order Code	P1Z3210 (pack of 10 units)
Connector type	2 x duplex LC
Wavelength	$\lambda = 1300$ nm
Baud rate	100 Mbit/s
Protocol	See ETH-BD-2FO
Max. line length	24 km for 9 $\mu$ m/125 $\mu$ m optical fibers



## Electrical SFP for up to 20 m (not for sample synchronization)

Order Code	P1Z3201 (pack of 10 units)
Connector type	RJ45
Baud rate	100 Mbit/s
Protocol	See ETH-BD-2FO
Max. line length	20 m with Ethernet patch cable CAT 6 S/FTP, F/FTP, or SF/FTP
Interface design	Corresponds to IEEE 802.3, 100Base-TX



## Sample Synchronization

- **Relative reference** used to align or synchronize several signals among each other
- It can be provided by a pulse or by a time signal
- **Used to synchronize the sampled values (1µs)**

## Time Synchronization

- Universal time reference signal, provided by a master clock
- **Absolute time** stamp which contains exact date and time
- **Used for data fault analysis (1ms)**

Synch. Method	Distribution	Typical Accuracy	Synchronization Application
IRIG-B	Separate wiring	10µs – 1ms	Time Synchronization
1 PPS	Separate wiring	<1µs	Sample Synchronization
NTP	Network	1ms – 10ms	Time Synchronization
IEEE 1588 PTP	Network	<1µs	Time and Sample Synchronization

\* Some IRIG-B telegrams contain the PPS pulse and can be used for SV synch. as well

# Sample and time synchronization

## Precision Time Protocol – IEEE 1588v2/PTP



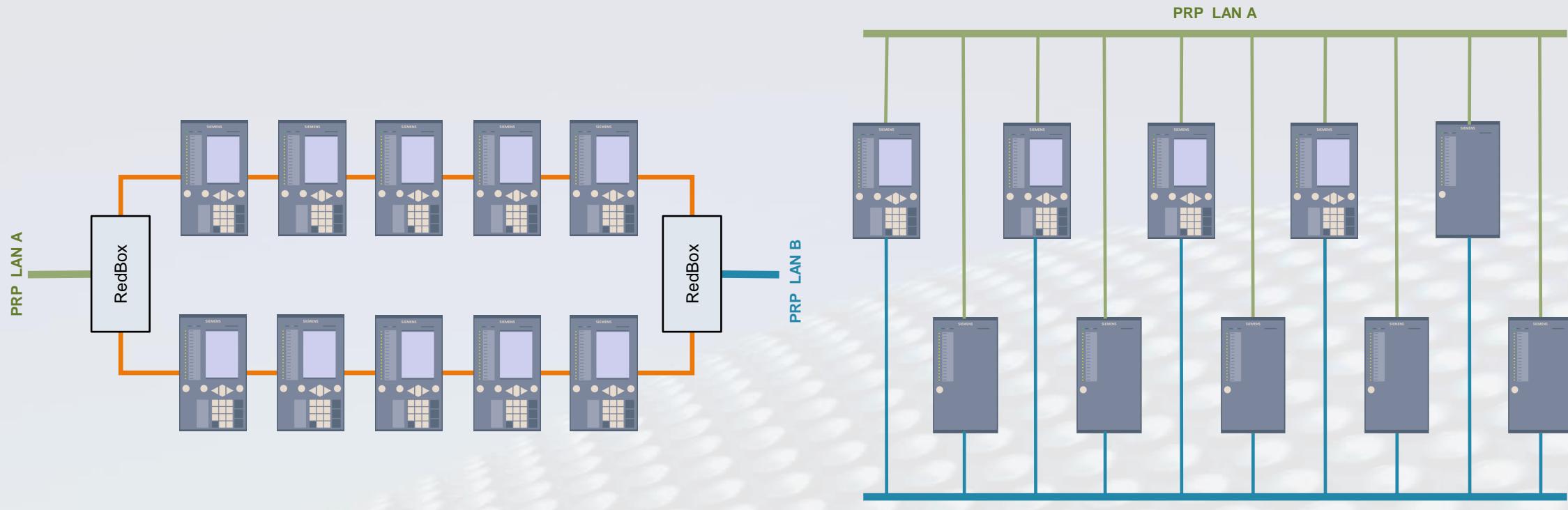
	Sample and time synchronization	Time synchronization
Communication Plug-In Module	<b>ETH-BD-2FO</b>	ETH-BA-2EL ETH-BB-2FO
Applications	<ul style="list-style-type: none"> <li>• Date and time synchronization</li> <li>• Sample synchronization for process bus</li> <li>• PMU data synchronization</li> <li>• 87L stabilization for unsymmetrical PI networks</li> </ul>	<ul style="list-style-type: none"> <li>• Date and time synchronization</li> </ul>
Type of implementation	Hardware / FPGA	Software
Accuracy	1 $\mu$ s <sup>1)</sup>	1 ms
Supported devices	Modular SIPROTEC 5 devices 7xx85/86/87 (except 7ST85)	All SIPROTEC 5 devices
Supported Redundancy	PRP Line Mode	PRP (symmetrical) <sup>2)</sup> Line Mode
Supported Profiles	IEC 61850-9-3 (Power Utility Automation Profile) <b>NEW:</b> IEEE C37.238:2017 (Power System Application Profile) <sup>2)</sup>	
Clock Type	Ordinary Slave Clock (OSC)	Ordinary Slave Clock (OSC)

<sup>1)</sup> with optional accessory RJ45 SFP module accuracy will be 1ms

<sup>2)</sup> PRP LAN A and PRP LAN B needs to be identical, to ensure the same number of hops to be passed from the PTP telegrams

# Designed to communicate HSR and PRP redundancy

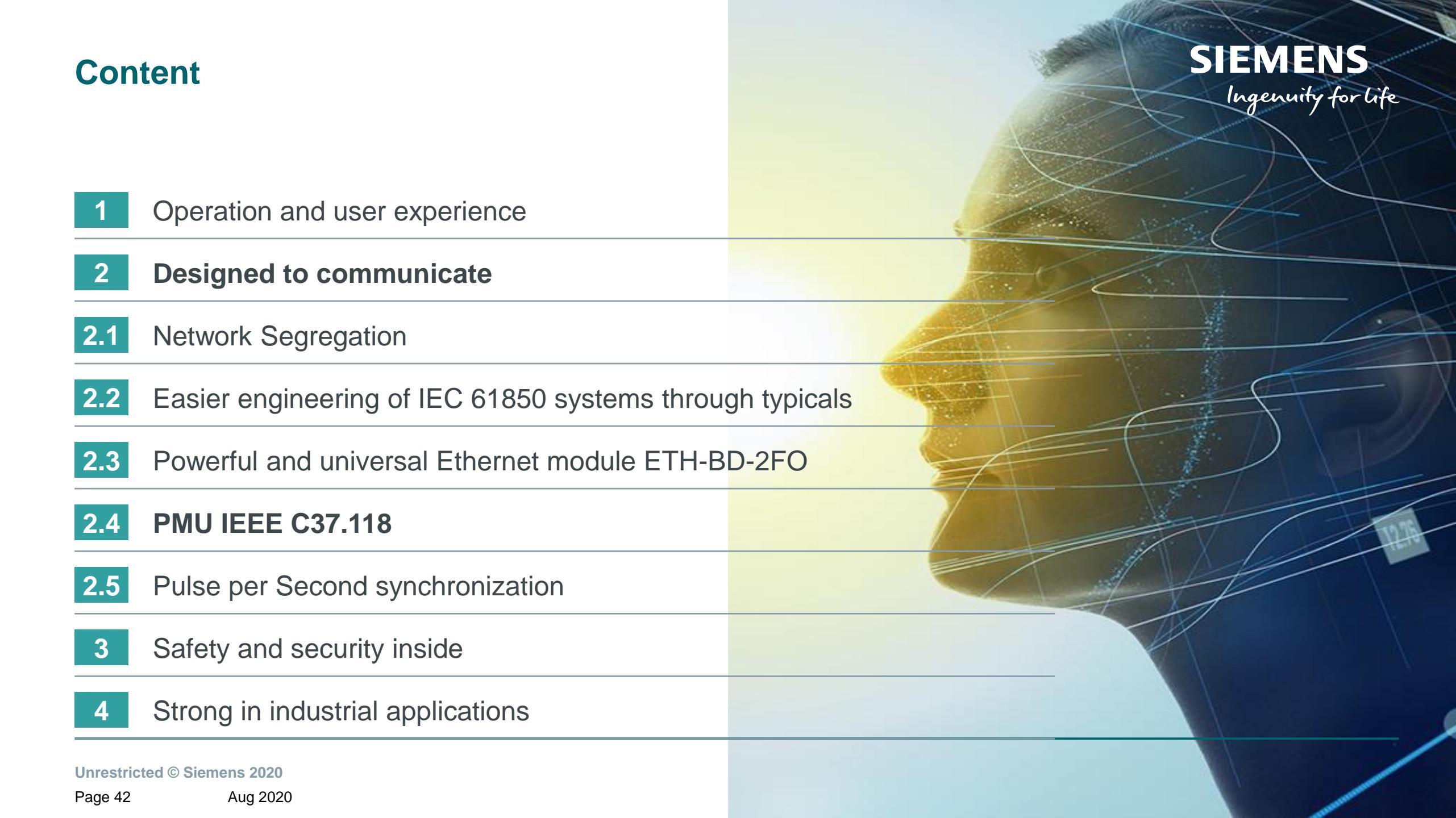
**SIEMENS**  
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**New on ETH-BD-2FO module:**  
HSR\* ring with clients and server connected to PRP LANs

**PRP redundancy with clients and server  
for station and process bus**

\* Support of IEEE 1588v2/PTP (transparent clock) in preparation



- 1** Operation and user experience
- 2** **Designed to communicate**
  - 2.1** Network Segregation
  - 2.2** Easier engineering of IEC 61850 systems through typicals
  - 2.3** Powerful and universal Ethernet module ETH-BD-2FO
  - 2.4** PMU IEEE C37.118
  - 2.5** Pulse per Second synchronization
- 3** Safety and security inside
- 4** Strong in industrial applications

# Retrofit of 3rd party PMUs with SIPROTEC 5 PMUs

## Easy adaption of SIPROTEC PMUs to existing interface requirements

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Ingenuity for life

### General PMU functionality

- **NEW:** Port configuration of PMU communication
- **NEW:** Transmit P,Q via IEEE C37.118
- **NEW:** Transmit phasor data and positive sequence together
- PMU multicast communication
- Transmit binary signal names via IEEE C37.11
- New config frame 3 fields

### ETH-BD-2FO specific functionality

**NEW:** IEEE C37.118 PMU together with other communication protocols like IEC 61850-8-1, Profinet IO, IEC 60870-5-104, Process Bus Client, Merging Unit



**1** Operation and user experience

**2** **Designed to communicate**

**2.1** Network Segregation

**2.2** Easier engineering of IEC 61850 systems through typicals

**2.3** Powerful and universal Ethernet module ETH-BD-2FO

**2.4** PMU IEEE C37.118

**2.5** **Pulse per Second synchronization**

**3** Safety and security inside

**4** Strong in industrial applications

# Designed to communicate

## Pulse per Second Input

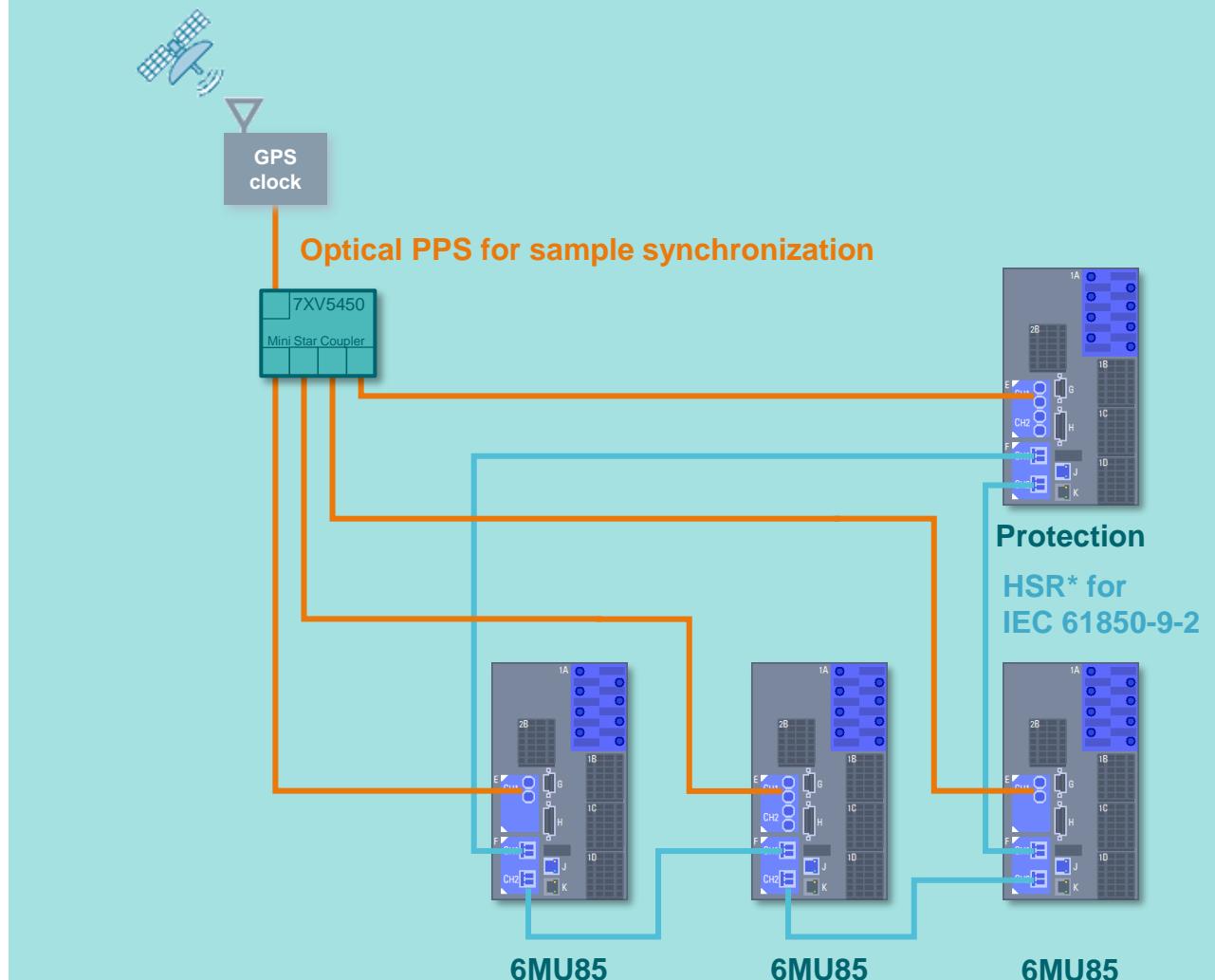
### NEW Optical Pulse per Second input

A optical pulse per second can be connected to the USART-AD-1FO and USART-AE-2FO serial communication plug-in module.

- Sample synchronization for IEC 61850-9-2  
Small process bus installations benefit from a cost effective way to synchronize samples  
→ reduction of network equipment
- Stabilization of 87L in case of unsymmetrical communication network  
→ simplification of PPS distribution

### NEW Electrical Pulse per Second or IRIG-B for IEC 61850-9-2 sample synchronization

The sample synchronization of a merging unit or process bus client can be realized with a electrical pulse per second or IRIG-B signal connected to Port G of the SIPROTEC 5 device.



\* max. 5 devices in HSR Ring for IEC 61850-9-2

# SIPROTEC 5

## Strong in Safety and Security

Release V08.30

**1** Operation and user experience

**2** Designed to communicate

**3** Safety and security inside

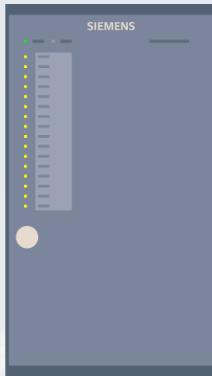
**3.1** Comprehensive cyber security features of SIPROTEC 5

**3.2** Authenticated network access IEEE 802.1X

**3.3** Virtual segregation of networks with VLAN IEEE 802.1Q

**3.4** Conformal coating of electronic boards - harsh environments

**4** Strong in industrial applications



## Trusted Partner



## Product Security



## System Security



## Operational Security



## Features

- Customer-authorized DIGSI 5 Instances
- Role-based Access Control
- Authenticated network access for COM-Modules
- Use of customer certificates
- Recording of security-relevant events and alarms
- Confirmation codes for safety-critical operations
- Crypto-chip for secure information storage
- Siemens CERT and Patch management



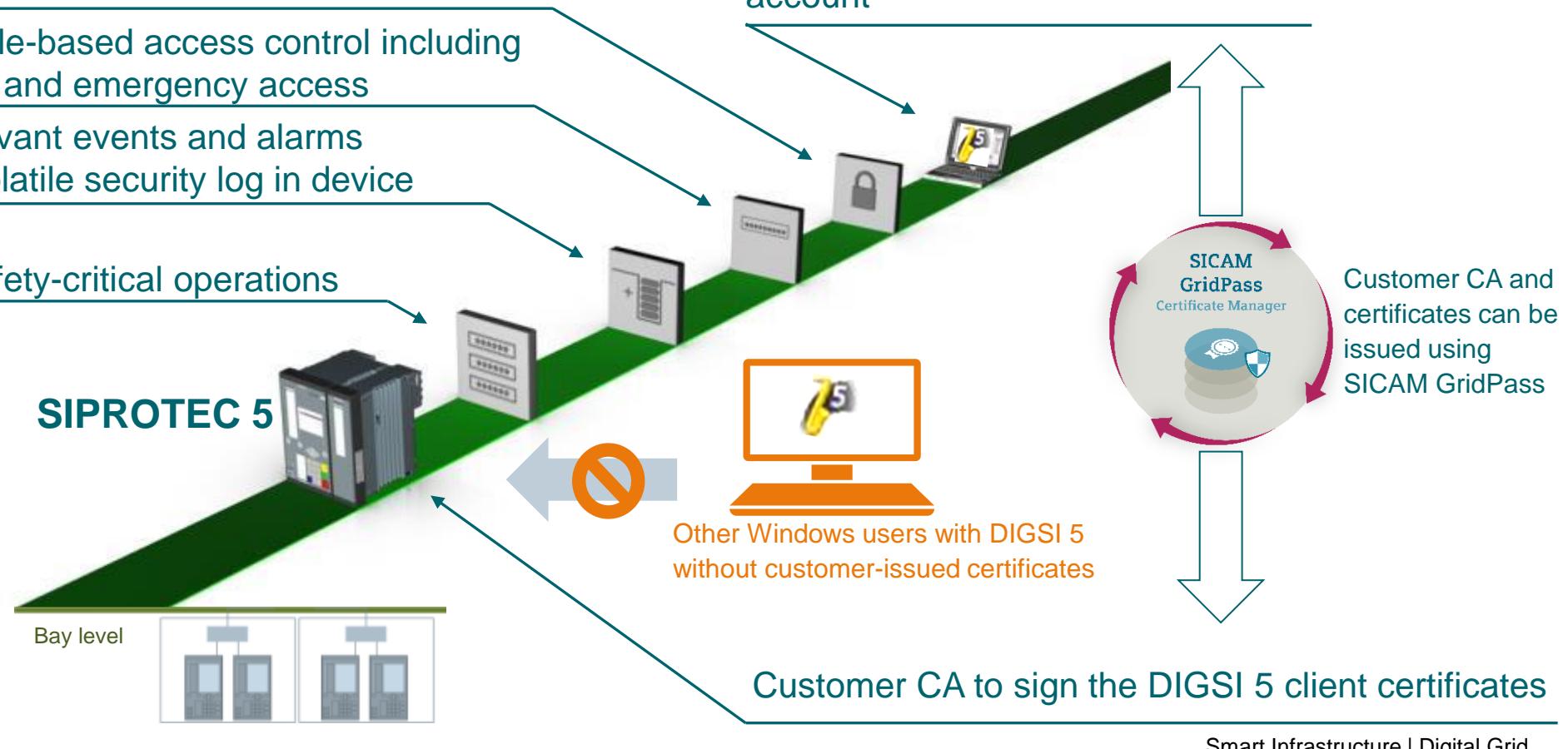
## Integrated cyber security

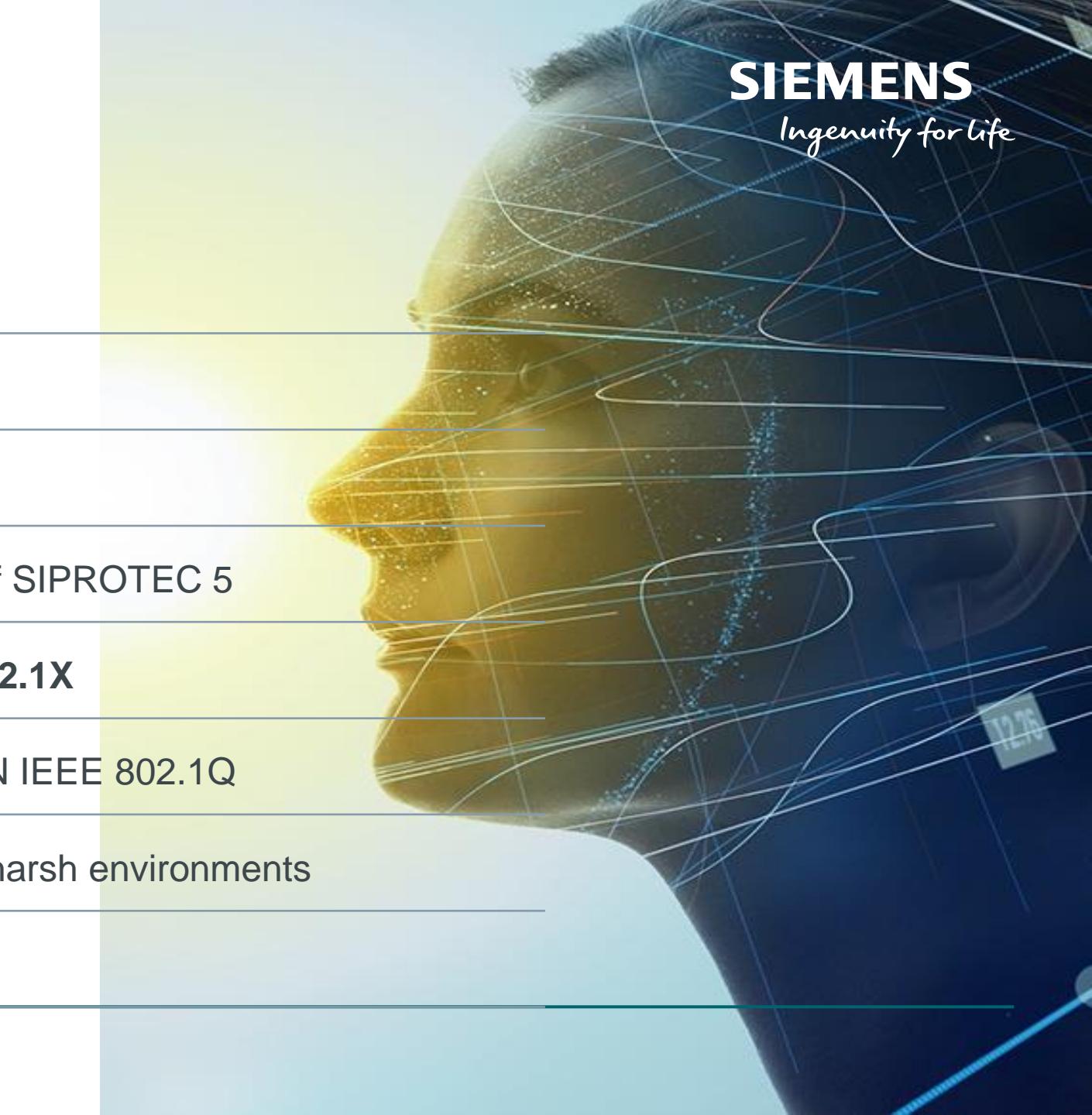
Mutually authenticated and encrypted communication  
between DIGSI 5 and the SIPROTEC 5 device  
Only DIGSI 5 installations that connect using certificates  
signed by customer's CA are permitted

Device-side support for role-based access control including central user management and emergency access

Recording of security-relevant events and alarms over Syslog and in non-volatile security log in device

## Confirmation codes for safety-critical operations

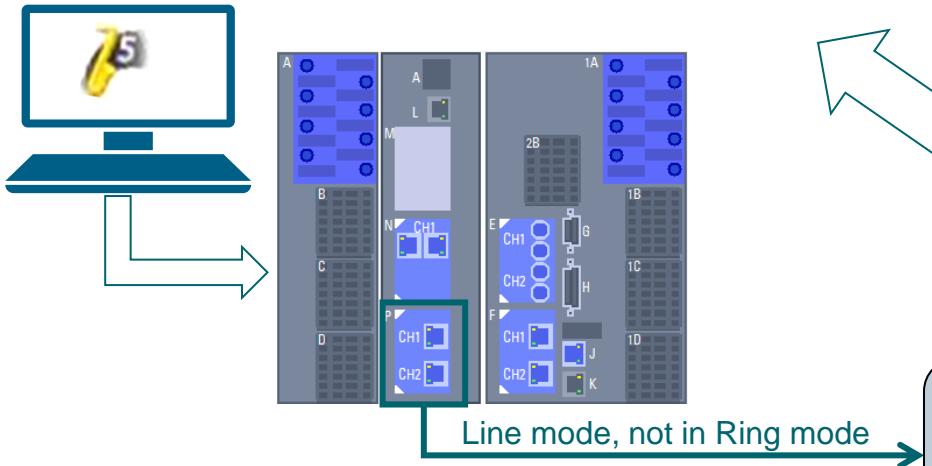




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- 3** **Safety and security inside**
  - 3.1** Comprehensive cyber security features of SIPROTEC 5
  - 3.2** **Authenticated network access IEEE 802.1X**
  - 3.3** Virtual segregation of networks with VLAN IEEE 802.1Q
  - 3.4** Conformal coating of electronic boards - harsh environments
- 4** Strong in industrial applications

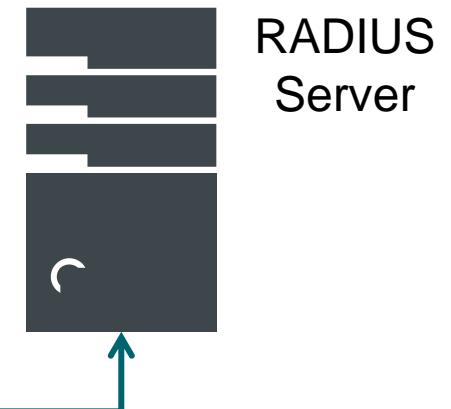
# NEW: Authenticated Network Access IEEE 802.1X

1. Install customer-issued IEEE 802.1X Client certificates for COM modules (for network client authentication)



1. Install customer-issued IEEE 802.1X CA certificate in RADIUS Server

Customer CA and certificates  
can be created and managed  
with SICAM GridPass



2. During bootup, the device's COM module presents the client certificate for authentication to the switch using IEEE 802.1X

IEEE 802.1X  
capable Switch

3. RADIUS Server authenticates the device using its certificate and the switch grants or denies network access to the COM module



Other products without customer-  
issued IEEE 802.1X client certificates

# NEW: Authenticated Network Access IEEE 802.1X

Problem	<ul style="list-style-type: none"><li>Any network device can join the management network without authentication.</li><li>Unauthorized devices in the network exposes risks of the internal network</li></ul>	
Solution	<ul style="list-style-type: none"><li>Centrally login each network device through Radius Authentication Server before the telegrams are accepted or forwarded to network</li><li>The authentication facility is established through network switches, where they will act as a guardian for unauthorized access</li></ul>	 <p>IEEE 802.1X Supplicant</p> <p>IEEE 802.1X Authenticator</p> <p>IEEE 802.1X Radius Authentication Server</p>
Function	<ul style="list-style-type: none"><li>ETH-BA-2EL, ETH-BB-2FO, ETH-BD-2FO modules provide IEEE 802.1X supplicant support. This enables Siprotec 5 devices to join IEEE 802.1X authenticated networks</li></ul>	Benefits <ul style="list-style-type: none"><li>Cryptographically prevent undesired access to the sensitive networks</li><li>Tunneled communication in between network devices that provides confidentiality</li><li>Centrally manage access credentials using Radius Server</li></ul>

**1** Operation and user experience

**2** Designed to communicate

**3** Safety and security inside

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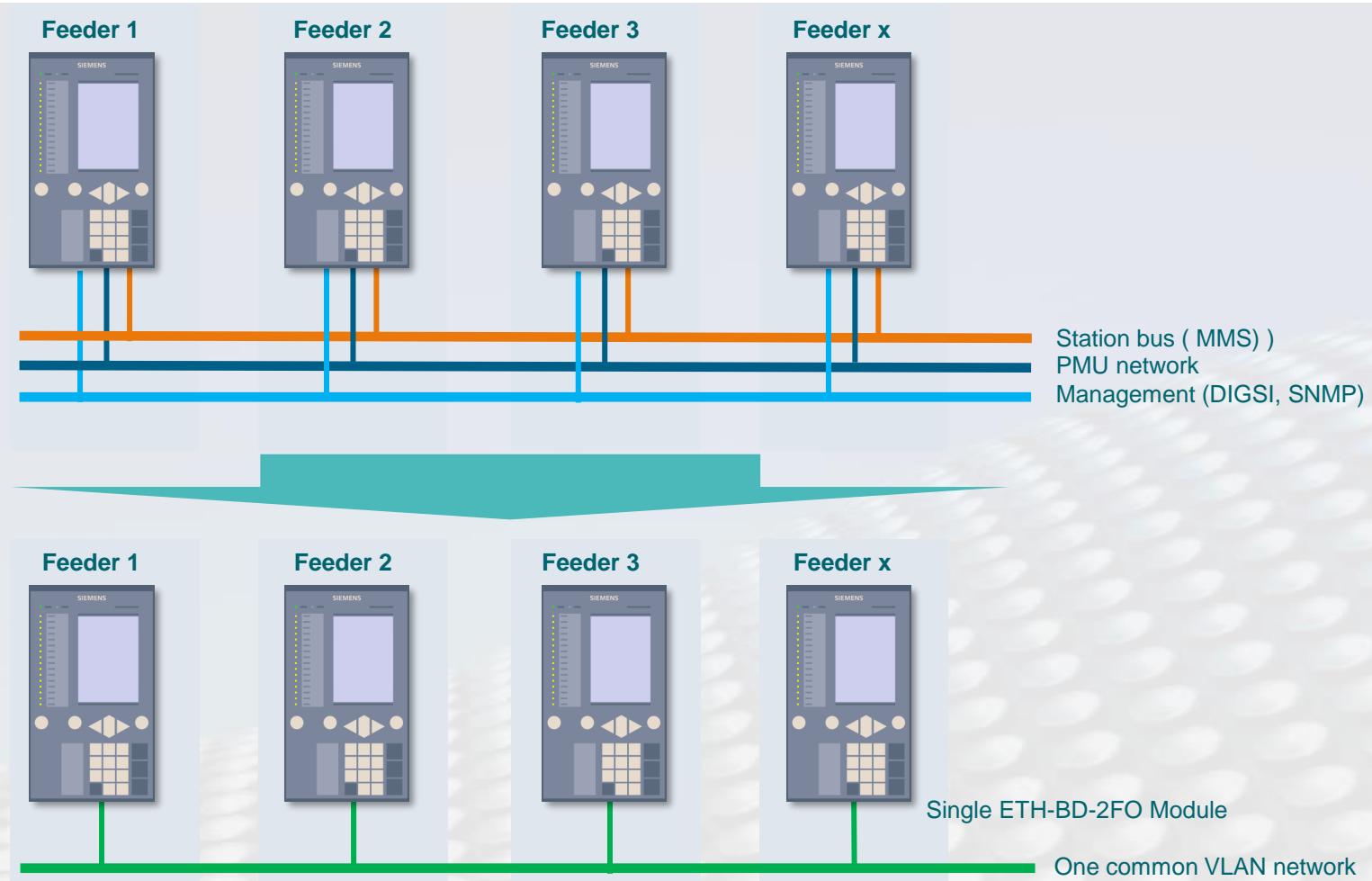
**3.4** Conformal coating of electronic boards - harsh environments

**4** Strong in industrial applications

# Network architectures VLAN

Single ETH-BD-2FO module for all your communication

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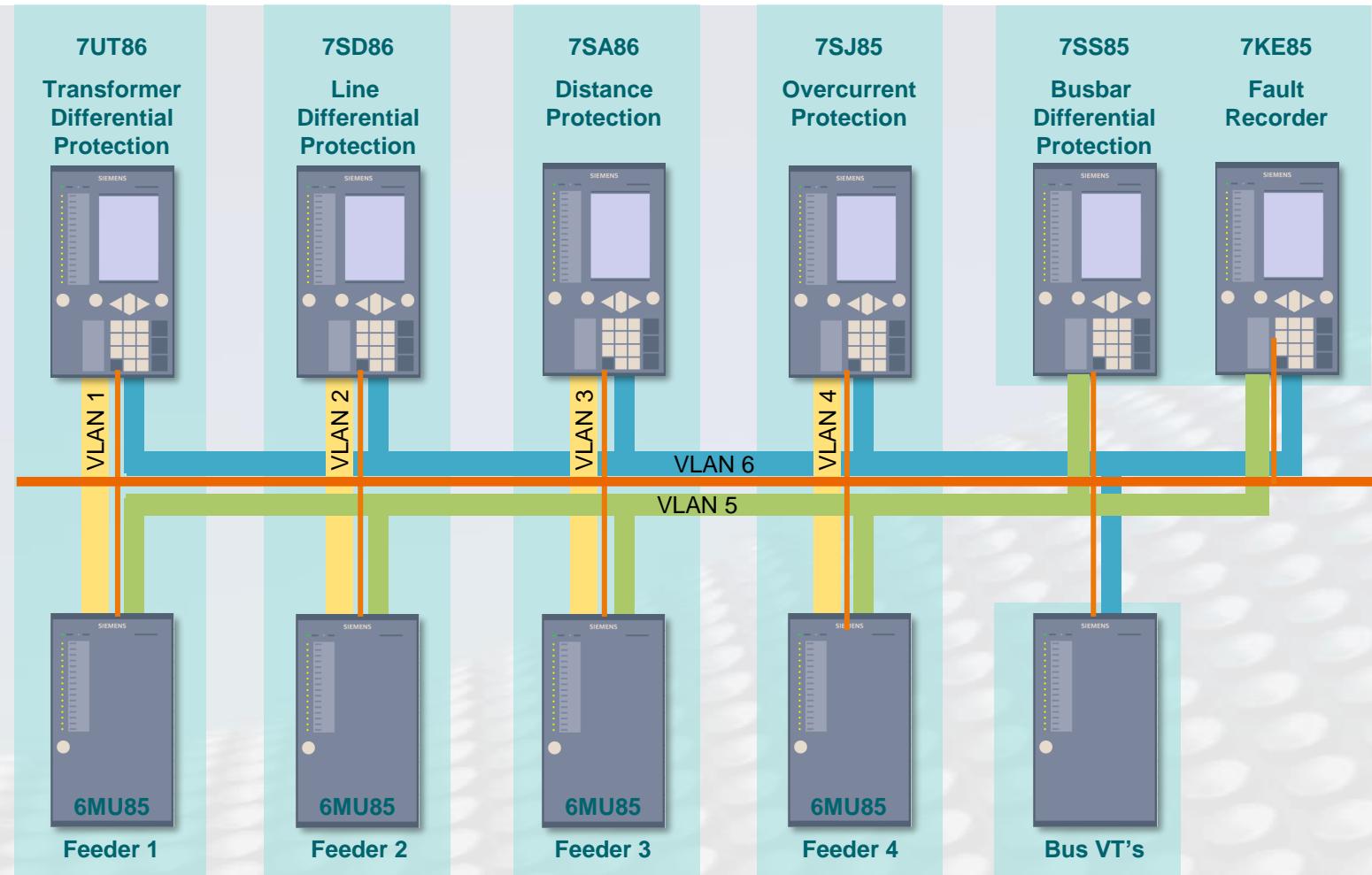


## Simplify your network

- From 3 networks to 1 network
- Logical (VLAN) segregation of
  - Station bus
  - PMU network
  - Management network

# Network architectures

## Virtual network segregation (VLAN) process bus



### Simplify complexity

Segregation of one redundant process bus network into several virtual LANs reduces load and increases cyber security

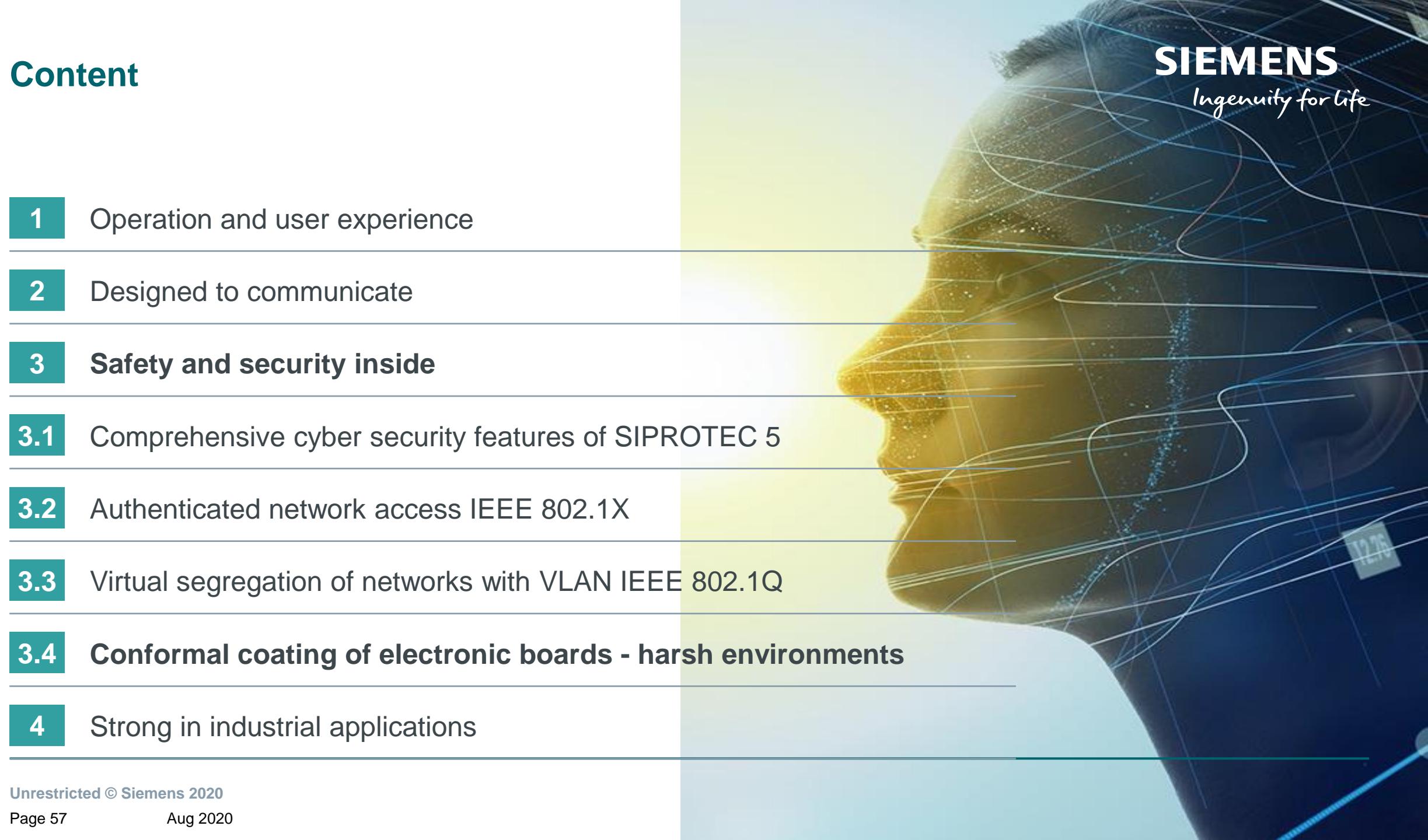
One physical network reduces network costs

VLAN 1-4: CT, VT values for feeder protection

VLAN 5: Feeder CT values for busbar protection and fault recorder

VLAN 6: Bus VT for central fault recorder and feeder protection

Note: Seamless networks redundancy recommended



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# Conformal coating as standard – Maximum lifetime under extreme industrial conditions

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## SIPROTEC devices with Conformal Coating

- Double-sided coating standard for all modules
- Optimum quality of coating thanks to certified manufacturing process
- As standard, without additional cost for all new orders of SIPROTEC 5 and SIPROTEC Compact devices.

## Customer benefits

- Increased protection for SIPROTEC devices even under extreme environmental conditions: Humidity, harmful gases, and aggressive dust, chemicals, salts and combinations of any of these
- Additional mechanical protection from abrasion, and insects as well as improper handling

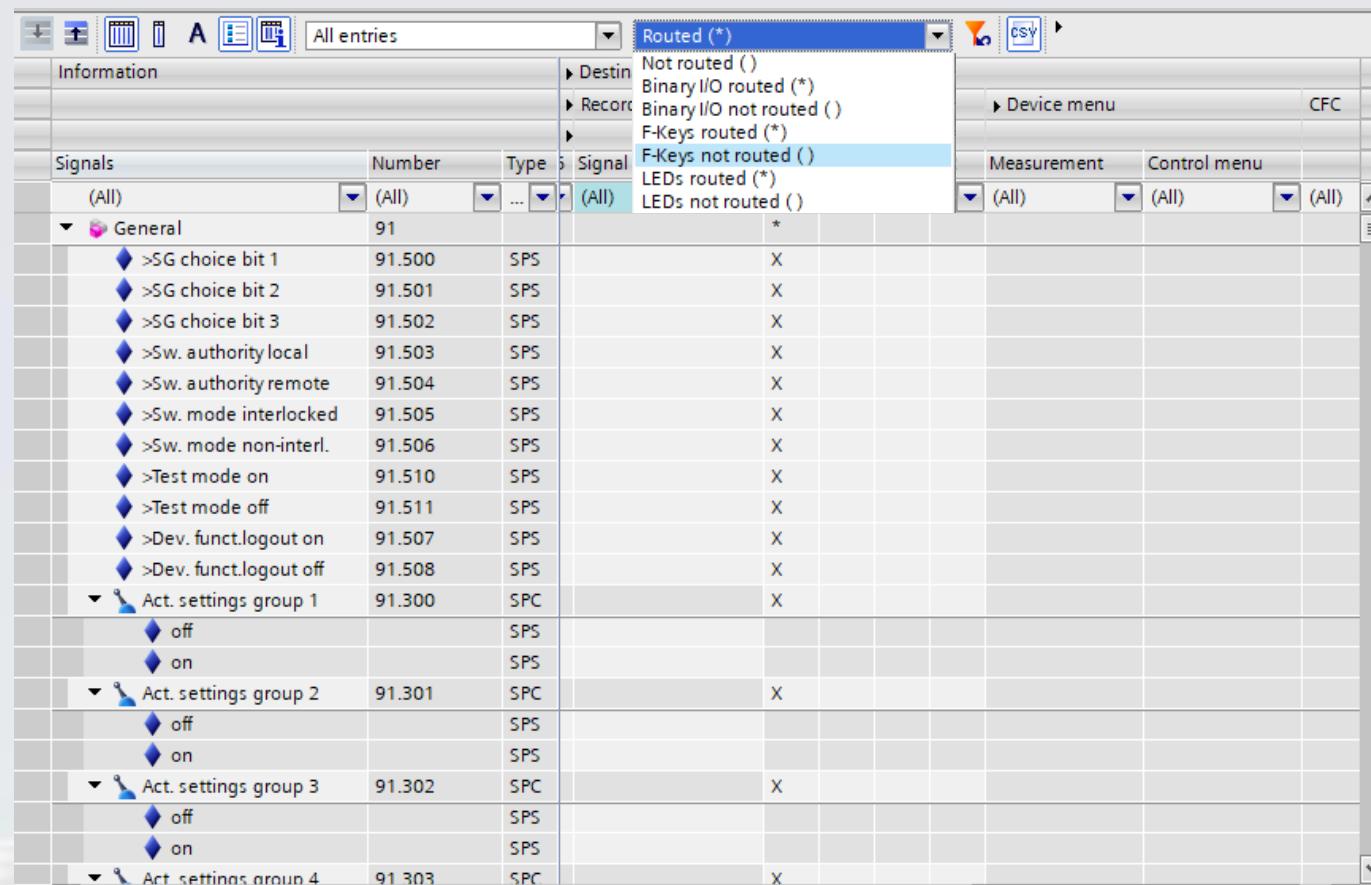
# SIPROTEC 5

## Strong in industrial application

Release V08.30

- 1** Operation and user experience
- 2** Designed to communicate
- 3** Safety and security inside
- 4** **Strong in industrial applications**
  - 4.1** Handling and engineering
  - 4.2** Profinet IO S2 redundancy and communication
  - 4.3** Protection of 400 V grids
  - 4.4** Conformal coating of electronic boards - harsh environments
  - 4.5** Distributed busbar protection as extension of existing feeder protection
  - 4.6** Arc protection
  - 4.7** Control, protection and monitoring with transformer protection SIPROTEC 7UT8
  - 4.8** Protection of motors in explosive environment

# NEW: Easier filtering of routing information



The screenshot shows a software interface for managing routing information. A context menu is open over a signal entry in the 'Signals' table. The menu is titled 'Routed (\*)' and includes options: 'Not routed ()', 'Binary I/O routed (\*)', 'Binary I/O not routed ()', 'F-Keys routed (\*)', 'F-Keys not routed ()', 'LEDs routed (\*)', and 'LEDs not routed ()'. The 'F-Keys not routed ()' option is highlighted. The table has columns for 'Information', 'Number', 'Type', 'Signal', and 'Status'. The 'Status' column contains 'X' marks in several cells, indicating specific routing configurations for different signals.

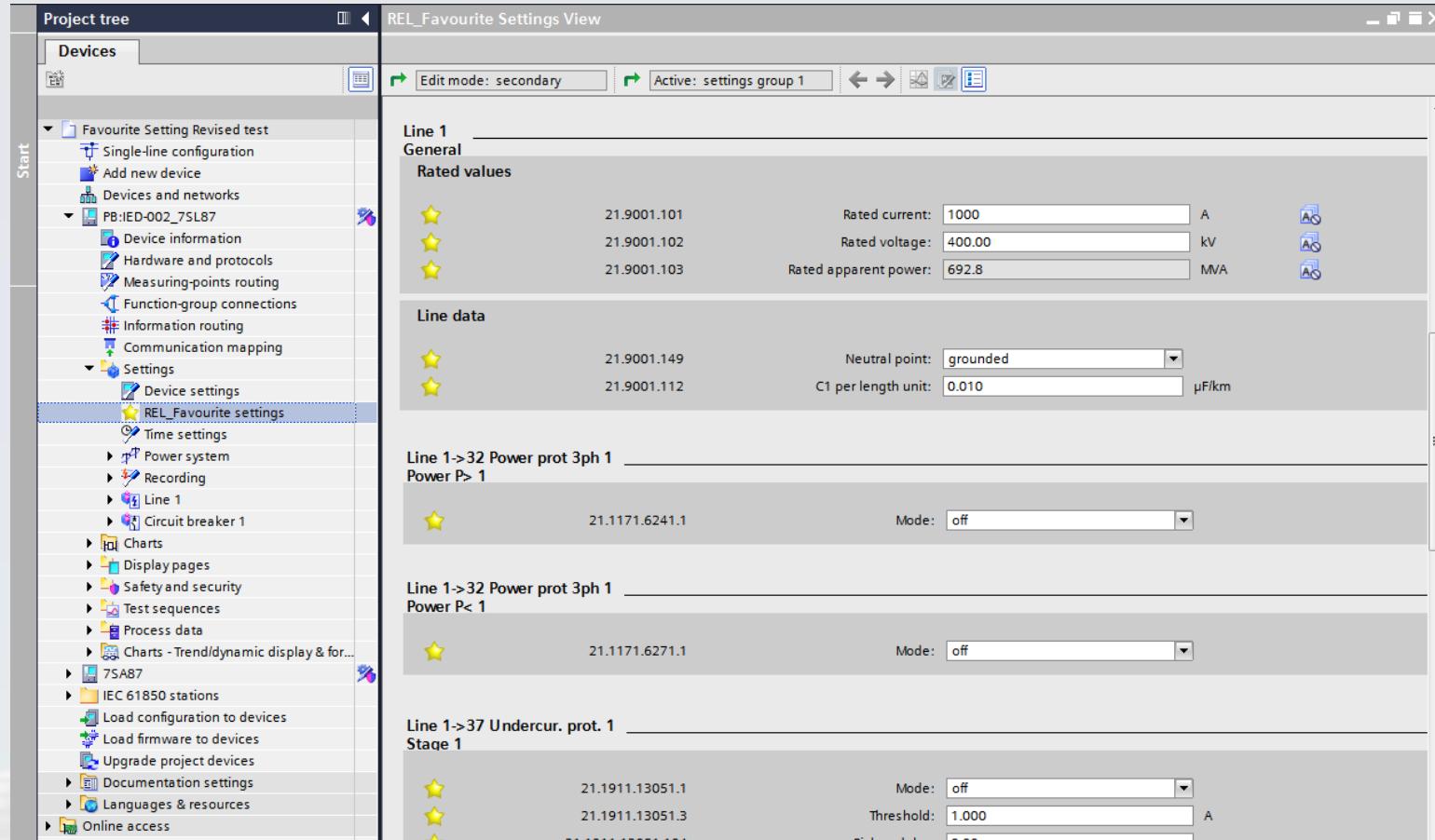
Information	Number	Type	Signal	Status
	(All)	(All)	(All)	X
General	91			X
>SG choice bit 1	91.500	SPS		X
>SG choice bit 2	91.501	SPS		X
>SG choice bit 3	91.502	SPS		X
>Sw. authority local	91.503	SPS		X
>Sw. authority remote	91.504	SPS		X
>Sw. mode interlocked	91.505	SPS		X
>Sw. mode non-interl.	91.506	SPS		X
>Test mode on	91.510	SPS		X
>Test mode off	91.511	SPS		X
>Dev. funct.logout on	91.507	SPS		X
>Dev. funct.logout off	91.508	SPS		X
Act. settings group 1	91.300	SPC		X
off		SPS		
on		SPS		
Act. settings group 2	91.301	SPC		X
off		SPS		
on		SPS		
Act. settings group 3	91.302	SPC		X
off		SPS		
on		SPS		
Act. settings group 4	91.303	SPC		X

## Simplify complexity

- Routing filter to your needs
- Binary inputs, F-Keys and LEDs

# NEW: Your favorite settings at a glance

## Easier setting of parameters with favorites



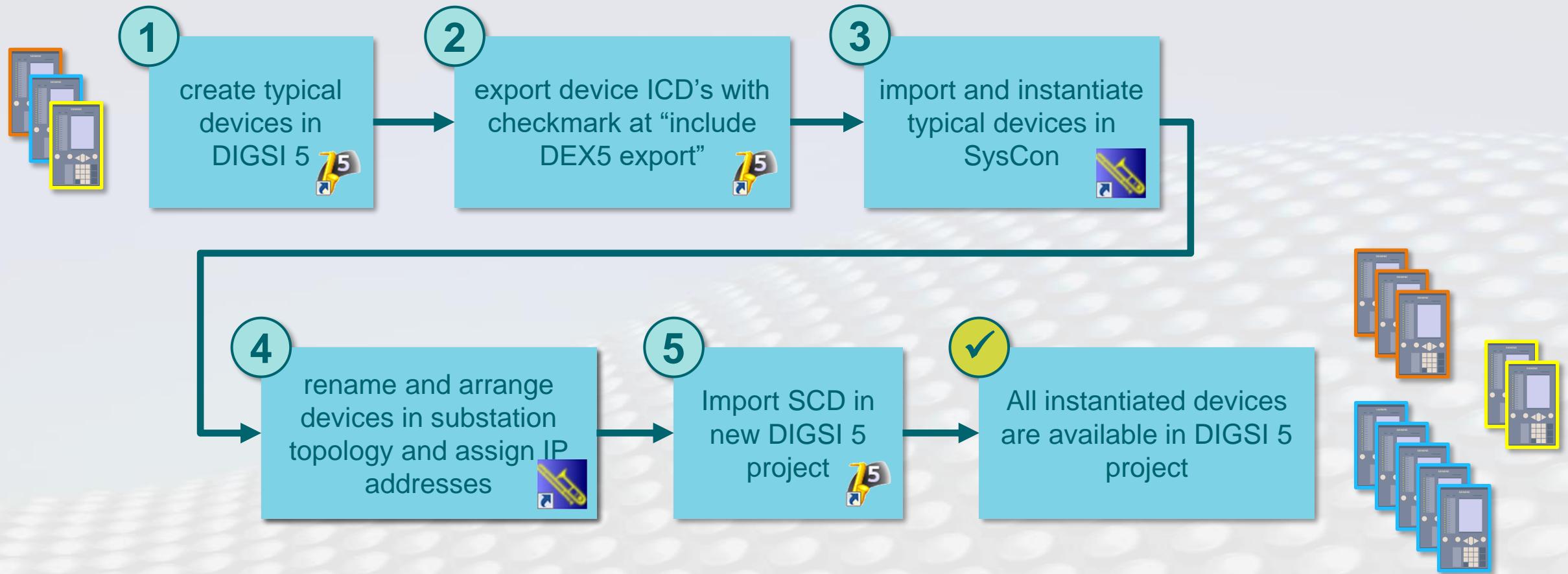
## Simplify complexity

- All relevant settings at a glance
- Settings for one bay on one screen
- Reduced training
- Reduced risk of changing wrong parameter

# Designed to communicate

**NEW:** Automated IEC 61850 engineering with bay typicals

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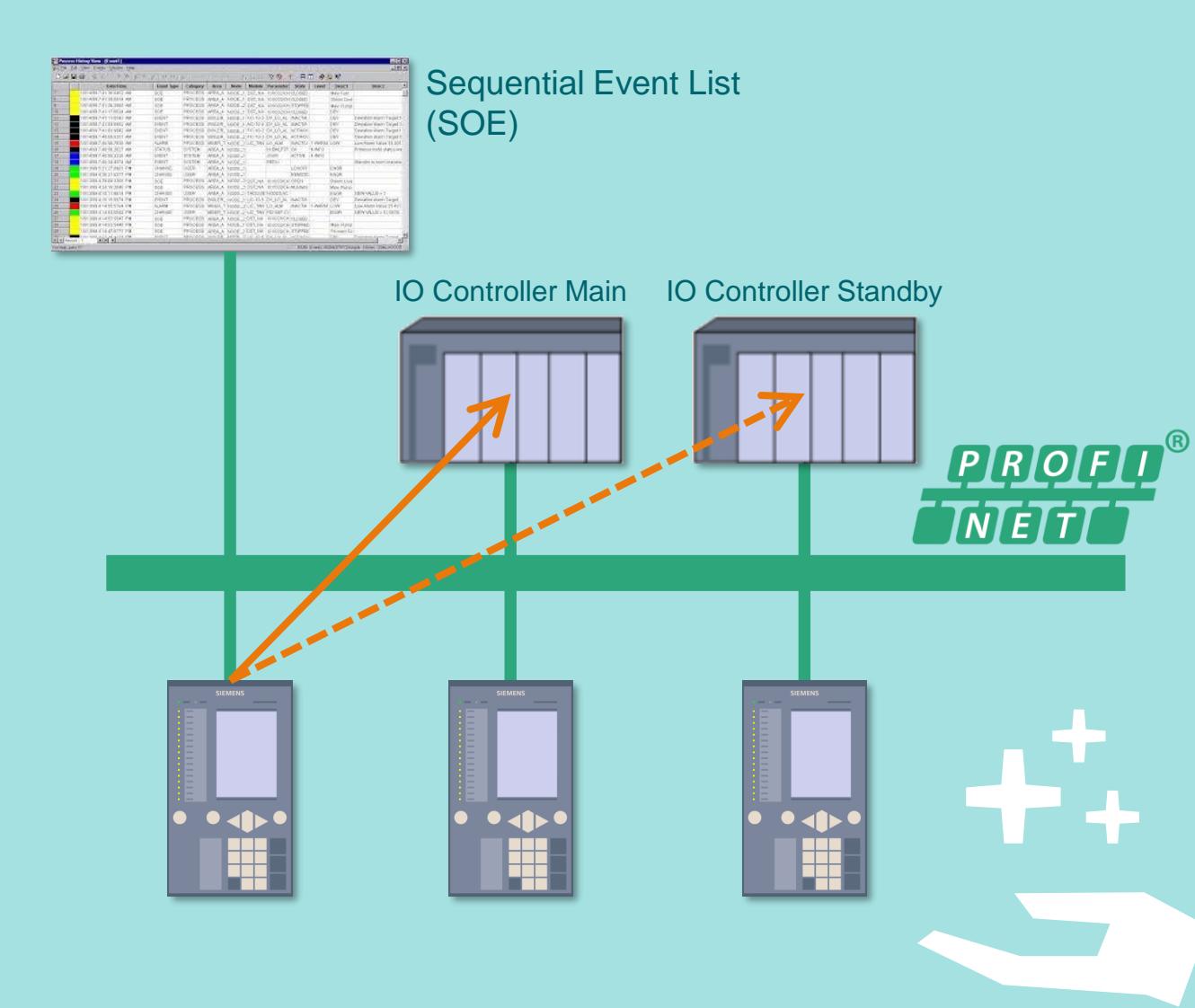
# Designed to communicate Profinet IO with S2 Redundancy

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- NEW:\*** Profinet IO on **ETH-BD-2FO**
- NEW:\*** High availability connection of SIPROTEC 5 as an IO device to two redundant Profinet IO Controllers
- NEW:\*** Sequence of Events log from the SIPROTEC 5 IO device to enable monitoring of Process data from your factory

Effortless integration into existing Profinet IO networks with optional RJ-45 SFP

\*ETH-BD-2FO plug-in module is required



# SIPROTEC 5

## Ethernet module – ETH-BD-2FO

Communication module for the transmission of Ethernet protocols via 2 optical interfaces

### NEW: Additional protocols (Device DDD V8.30)

- HSR (no IEEE 1588v2/PTP support)
- IEEE C37.118 (PMU)
- Profinet IO incl. S2 redundancy
- IEEE 1588v2/PTP support C37.238:2017 profile

### Available protocols (Device DDD V8.03)

- PRP, Line Mode, RSTP
- IEC 61850-8-1 GOOSE, MMS
- IEC 60870-5-104
- SNTP
- COMFEDE support via MMS file transfer
- IEEE 1588v2/PTP (1µs accuracy) ordinary slave clock for radial networks (PRP and Line Mode) – IEC 61850-9-3 profile
- DIGSI 5 protocol
- DCP
- DHCP
- Homepage
- WebUI
- SysLog
- RADIUS
- IEC 61850-9-2 Process Bus Client
- IEC 61850-9-2 Merging Unit

### Technical Specification:

Connector type	2 x duplex LC
Wavelength	$\lambda = 1300$ nm
Baud rate	100 Mbit/s
Max. line length	2 km for 62.5 µm/125 µm optical fibers



ETH-BD-2FO

Transmit Power	Minimum	Typical	Maximum
50 µm/125 µm, NA1 = 0.2	-24.0 dBm	-21.0 dBm	-17.0 dBm
62.5 µm/125 µm, NA1 = 0.275	-20.0 dBm	-17.0 dBm	-14.0 dBm

Receiver sensitivity	Maximum -12.0 dBm Minimum -31.0 dBm
Optical budget	Minimum 7.0 dB for 50 µm/125 µm, NA1 = 0.2 Minimum 11.0 dB for 62.5 µm/125 µm, NA1 = 0.275
Interface design	Corresponds to IEEE 802.3, 100Base-FX
Laser class 1 as per EN 60825-1/-2	With the use of 62.5 µm/125 µm and 50 µm/125 µm optical fibers

Comment: 1 Numerical Aperture (NA =  $\sin \theta$  (launch angle))

# Optional SFP for the ETH-BD-2FO

as replacement of standard multimode SFP for 2 km

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## Optical SFP for up to 24 km

Order Code	P1Z3210 (pack of 10 units)
Connector type	2 x duplex LC
Wavelength	$\lambda = 1300$ nm
Baud rate	100 Mbit/s
Protocol	See ETH-BD-2FO
Max. line length	24 km for 9 $\mu$ m/125 $\mu$ m optical fibers



## Electrical SFP for up to 20 m (not for sample synchronization)

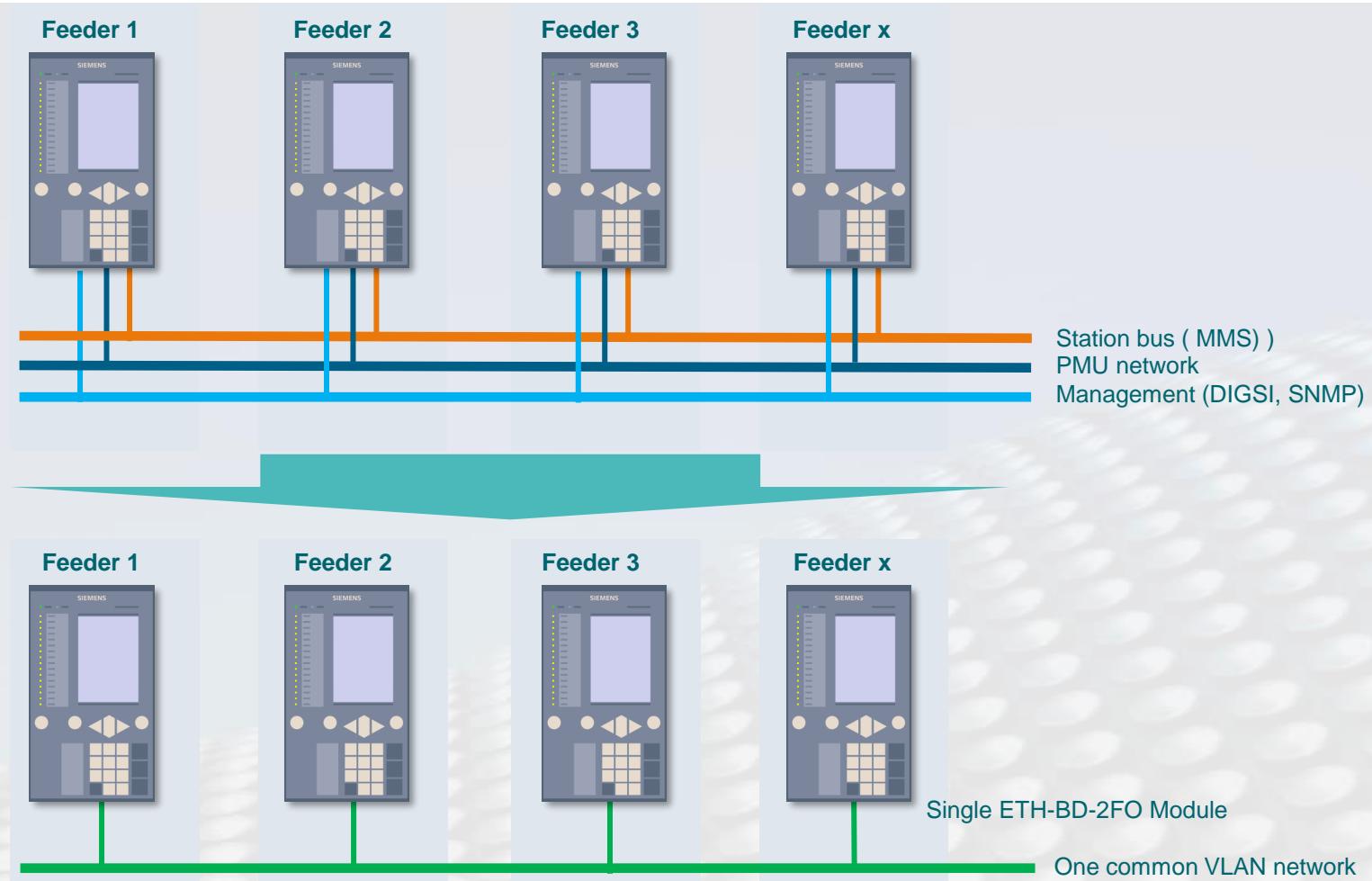
Order Code	P1Z3201 (pack of 10 units)
Connector type	RJ45
Baud rate	100 Mbit/s
Protocol	See ETH-BD-2FO
Max. line length	20 m with Ethernet patch cable CAT 6 S/FTP, F/FTP, or SF/FTP
Interface design	Corresponds to IEEE 802.3, 100Base-TX



# Network architectures VLAN

Single ETH-BD-2FO module for all your communication

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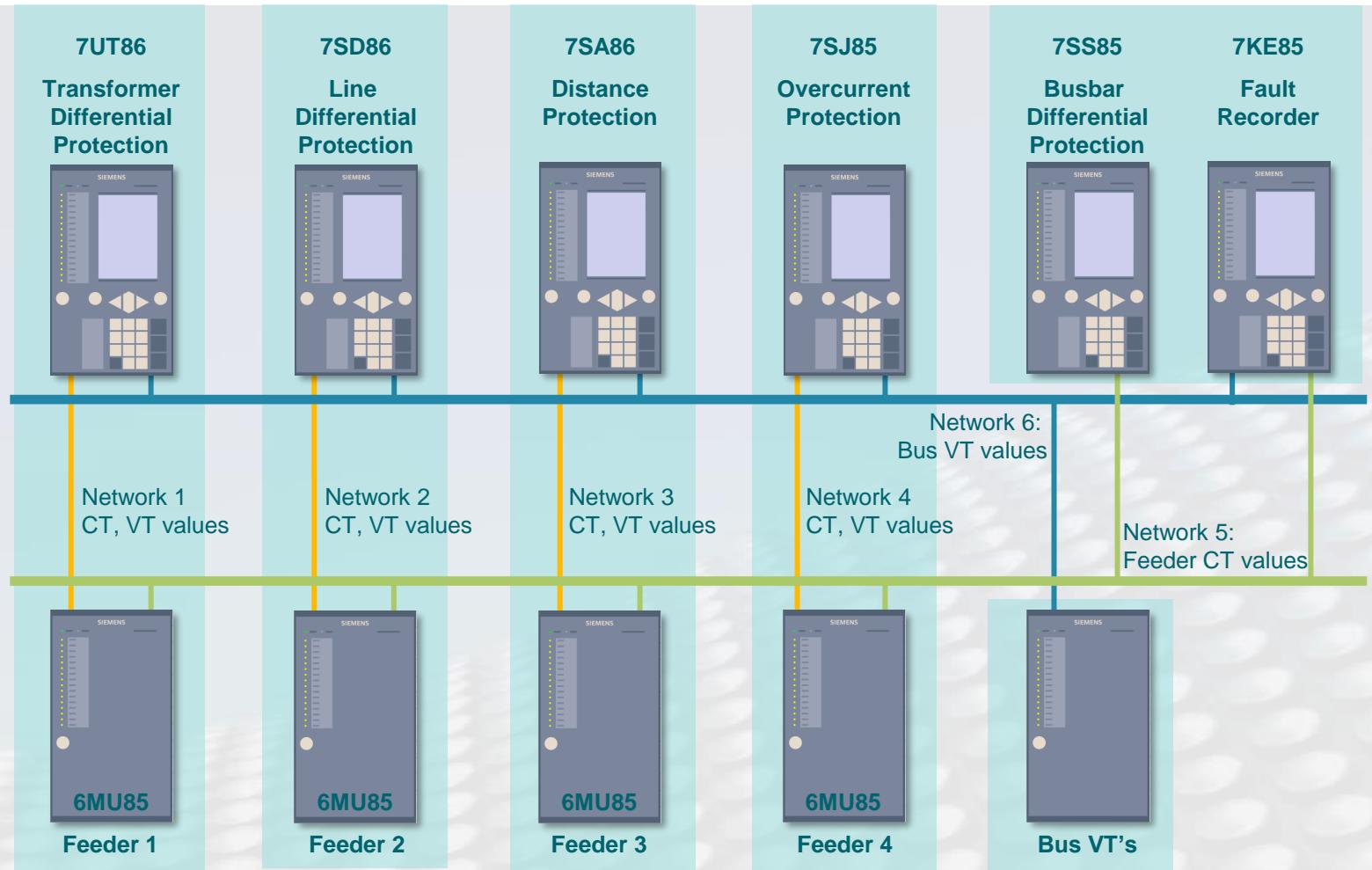


## Simplify your network

- From 3 networks to 1 network
- Logical (VLAN) segregation of
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  - Management network

# Network architectures

## Physically network segregation



### Simplify complexity

Use of more than one redundant process bus network reduces the network engineering

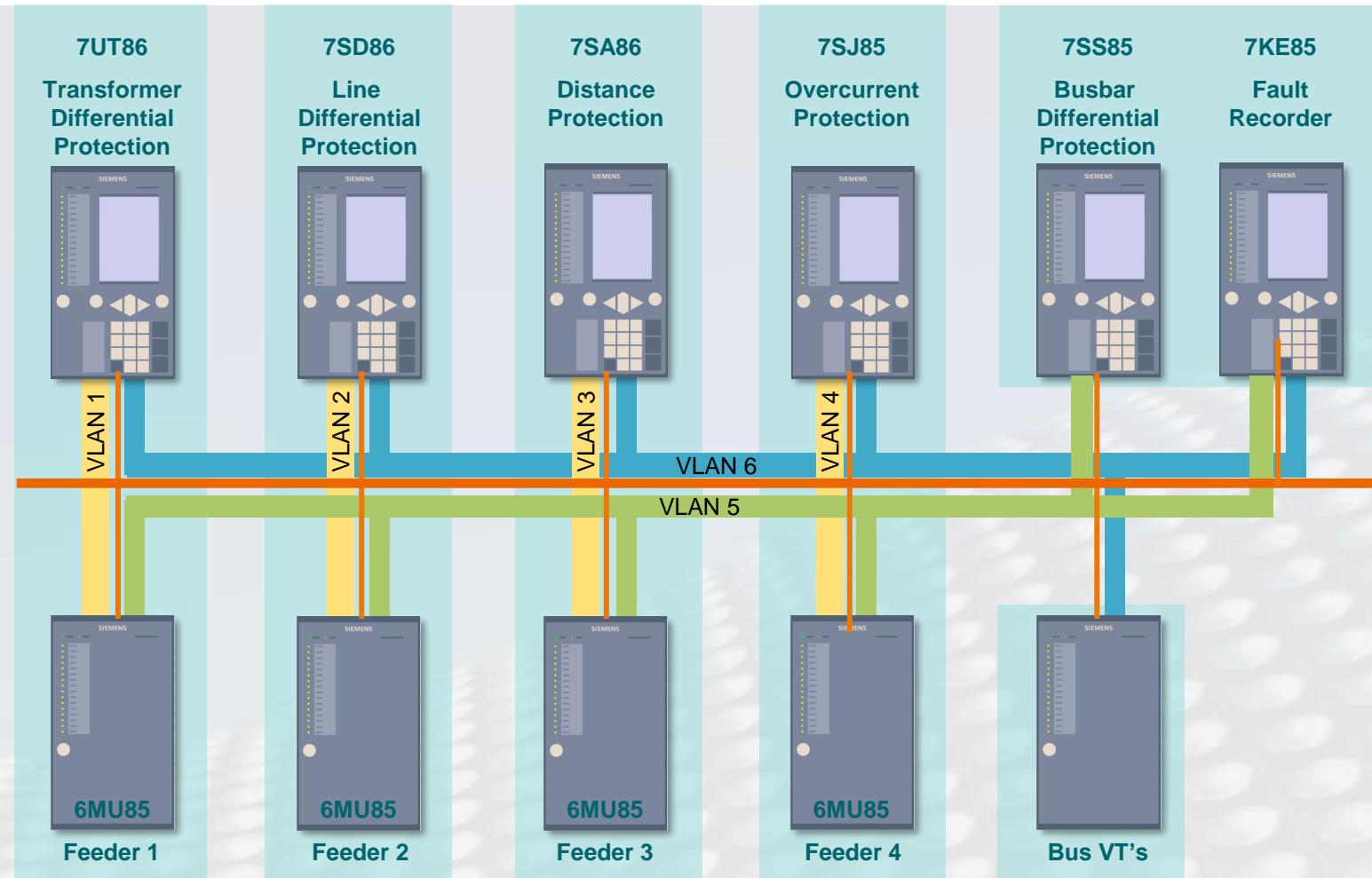
Increase the bandwidth with additional Ethernet interfaces

Efficient use of network bandwidth with customization of the analog values per SMV streams (not only IEC 61850-9-2LE data set)

Note: Seamless networks redundancy recommended

# Network architectures

## Virtual network segregation (VLAN)



### Simplify complexity

Segregation of one redundant process bus network into several virtual LANs reduces load and increases cyber security

One physical network reduces network costs

VLAN 1-4: CT, VT values for feeder protection

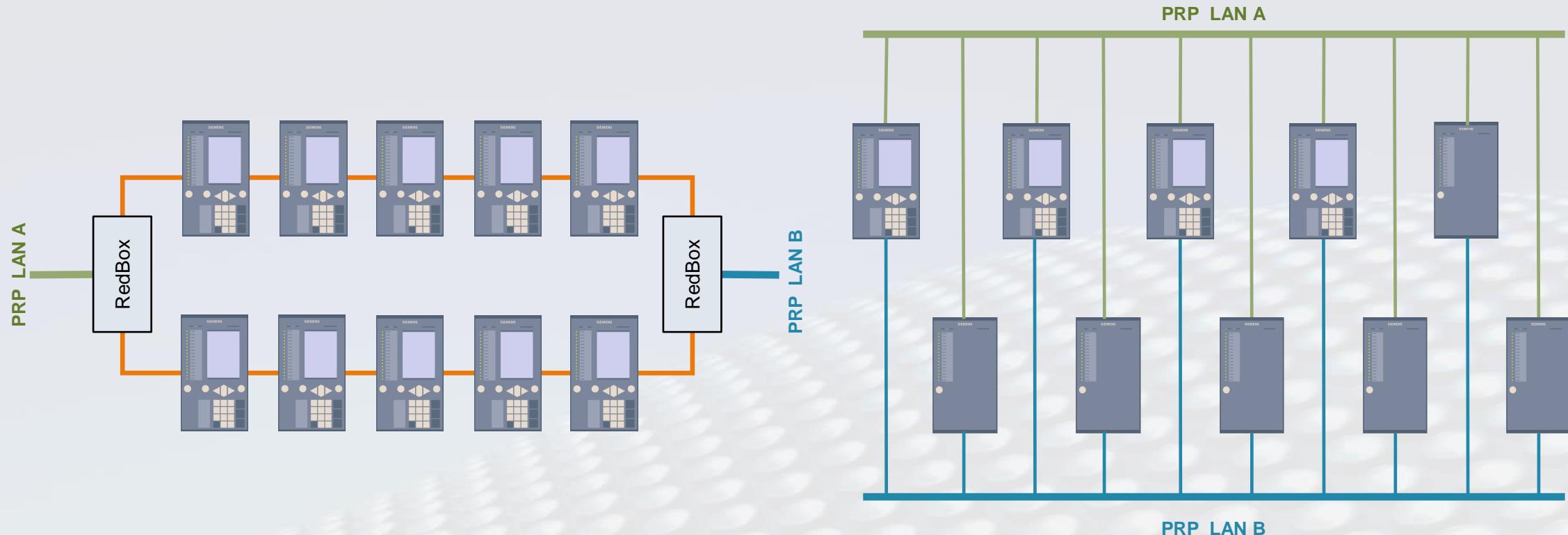
VLAN 5: Feeder CT values for busbar protection and fault recorder

VLAN 6: Bus VT for central fault recorder and feeder protection

Note: Seamless networks redundancy recommended

# Designed to communicate HSR and PRP redundancy

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New on ETH-BD-2FO module:

HSR\* ring with clients and server connected to PRP LANs

PRP redundancy with clients and server  
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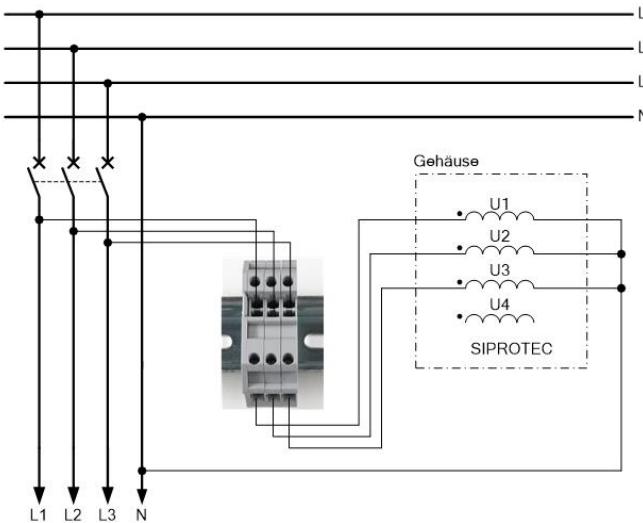
\* Support of IEEE 1588v2/PTP (transparent clock) in preparation

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    - 4.4** Conformal coating of electronic boards - harsh environments
    - 4.5** Distributed busbar protection as extension of existing feeder protection
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# Protection of 400 V grids with SIPROTEC 5 multifunctional relays

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Advantages of a multi-functional SIPROTEC 5 protection device for low voltage grids



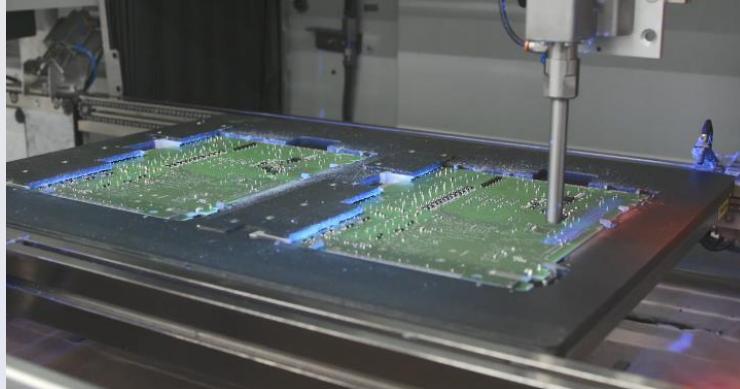
- Cost and space saving due to elimination of the external voltage transformer
- Local control of the circuit-breaker
- Remote signaling and control via control system
- Fault analysis via fault records (SIGRA)
- Power and energy recording, for internal cost controlling
- Protection function, also as backup protection for the medium voltage side of the feeding transformer
- Compliant with the EMC directive



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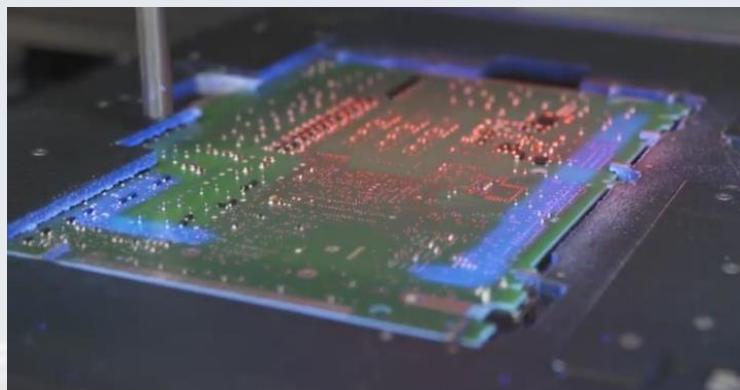
# Conformal coating as standard – Maximum lifetime under extreme industrial conditions

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## SIPROTEC devices with Conformal Coating

- Double-sided coating standard for all modules
- Optimum quality of coating thanks to certified manufacturing process
- As standard, without additional cost for all new orders of SIPROTEC 5 and SIPROTEC Compact devices.



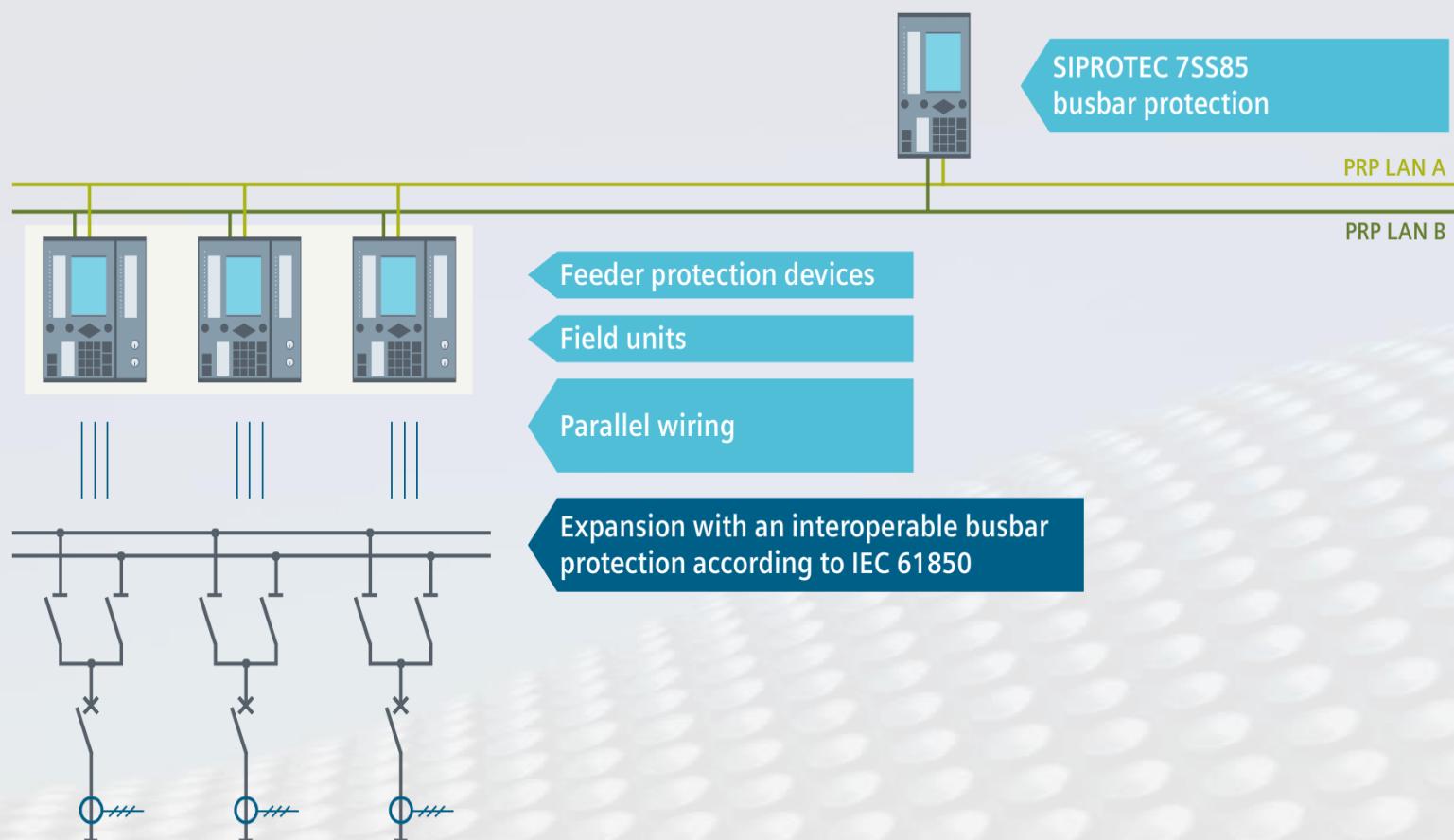
## Customer benefits

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- Additional mechanical protection from abrasion, and insects as well as improper handling

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# Distributed busbar protection as addition to existing feeder protection

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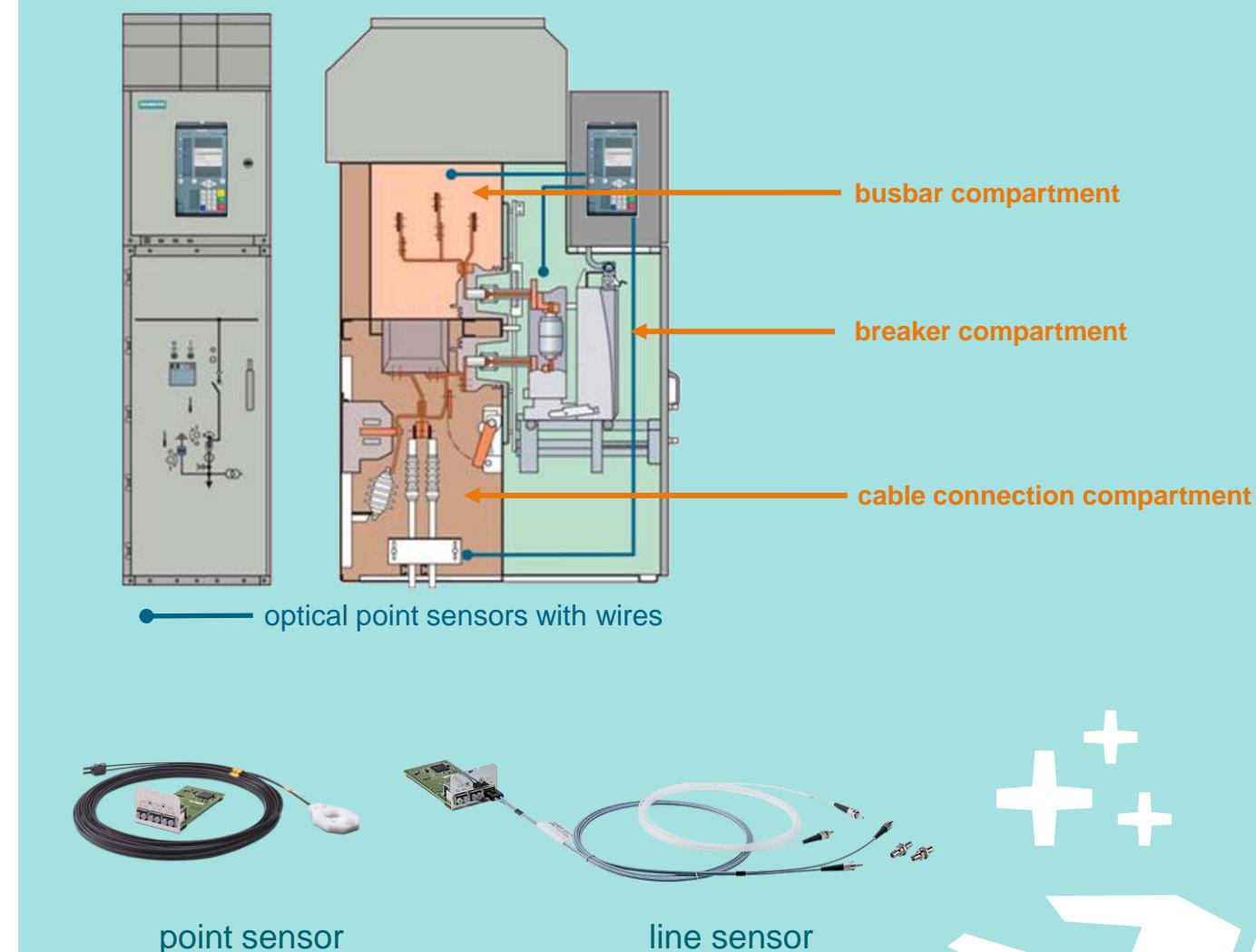
## Brownfield application

- Upgrade your protection system with a small investment
- Get a distributed busbar protection in your actual protection system just with one device and the process bus module
- Less effort and less investment
- Not additional wiring and additional CTs for busbar protection

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  - 4.8 Protection of motors in explosive environment

## Safety First - Protection for your operation and maintenance personal (fast tripping time 3-4 ms)

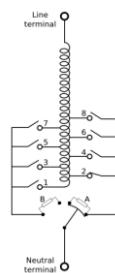
- Large impact with small investment
- Retrofittable in existing SIPROTEC 5 relays
- Protection of your asset investments
- Easily scalable to increase the protected areas.



- 1 Operation and user experience
- 2 Designed to communicate
- 3 Safety and security inside
- 4 **Strong in industrial applications**
  - 4.1 Handling and engineering
  - 4.2 Profinet IO S2 redundancy and communication
  - 4.3 Protection of 400 V grids
  - 4.4 Conformal coating of electronic boards - harsh environments
  - 4.5 Distributed busbar protection as extension of existing feeder protection
  - 4.6 Arc protection
  - 4.7 **Control, protection and monitoring with transformer protection SIPROTEC 7UT8**
  - 4.8 Protection of motors in explosive environment

# Control, protection and monitoring with SIPROTEC 7UT8 transformer protection

**SIEMENS**  
Ingenuity for life



**Tap changer**  
position and control  
digital or 4..20mA

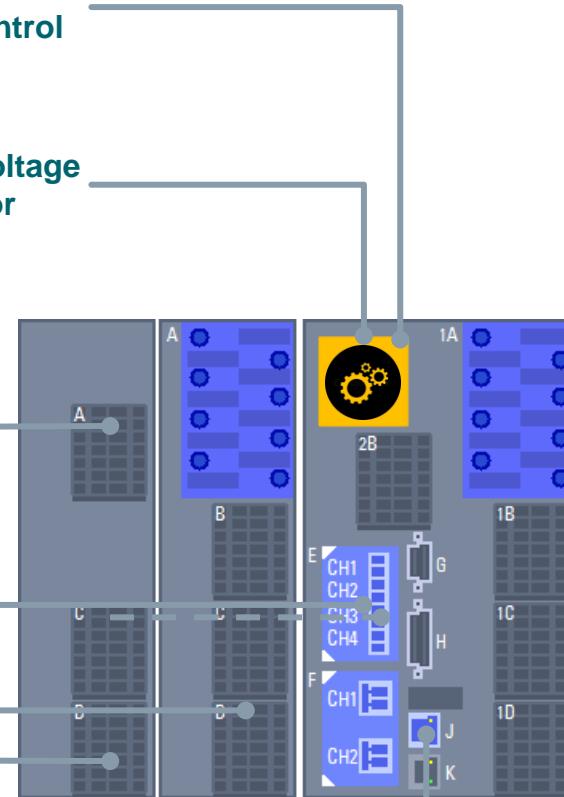
**Temperature sensors**  
4..20 mA

**Buchholz relay**  
Trip and Alarm

**Pressure relief devices**

**Logic for transformer  
cooling group control**

**Automatic voltage  
regulator**



**Temperature sensor**  
up to 12x PT100

TR1200 IP

## Highlights

- Reduced investment
- One device for monitoring, control and protection
- Voltage regulation integrated
- Reduced wiring
- Faster commissioning



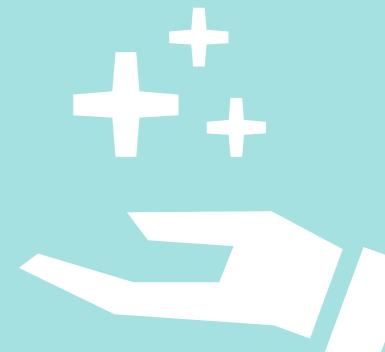
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## Certification of motor protection devices

- SIPROTEC 7SK82
- SIPROTEC 7SK85
- SIPROTEC 7UM85

for installing in explosive environment according the standard EN 60079-14 or the standard VDE 0165, part 1 (electric equipment for hazardous areas)





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Ingenuity for life

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