



2023 NYSEG Electricity Supply Contract Planning

April 20, 2023



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TOPICS

Quick Program Overview

Market context

Schedule considerations

Adding to/enhancing our procurement options



WESTCHESTER POWER COMMUNITY ENERGY

- COLLECTIVE POWER the community-selected default electricity supply option for 29 participating municipalities
 - o [Con Ed and NYSEG remain responsible for distribution the infrastructure and billing]
- 100% RENEWABLE ENERGY easily accessible, vetted, at scale; Standard supply (default for Somers) available as less expensive alternative
- OPT-OUT FORMAT eligible customers are enrolled in the default supply unless they take action to opt out or change supply
- CONSUMER-FRIENDLY structure allows you to participate with no contracts, fees, or penalties for coming or going.
- RATE STABILITY stable and predictable pricing vs the monthly variability of the utility supply
 - o Savings are not guaranteed through this program, as we cannot predict what the utility will charge month-to-month

Necessary clean energy cornerstone for our economic transition as we work to electrify our buildings and transportation, and achieve our environmental justice goals



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NYSEG AREA CONTRACT DETAILS

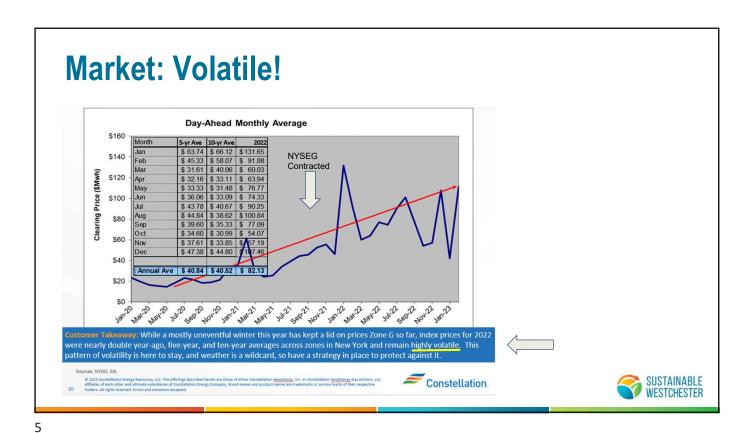
Supplier: Constellation New Energy

100% Renewable Option: 10.179¢/kWh

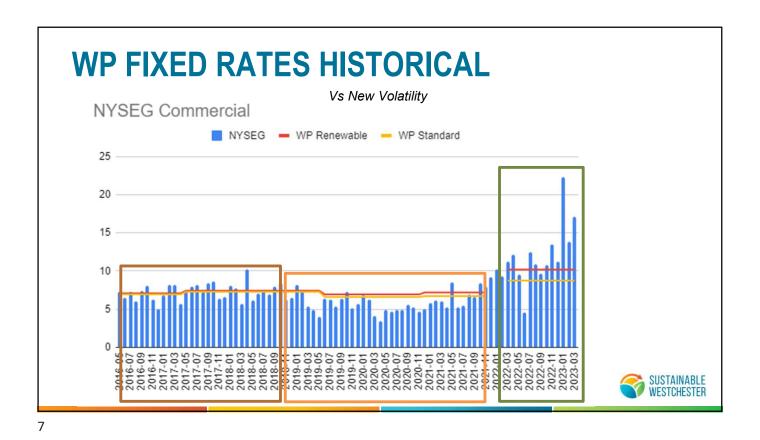
Standard Supply Option: 8.736¢/kWh

Term Length: March 1, 2022 – November 30, 2023





AND YET AT THE SAME TIME, A PRECIPITOUS DROP ∷ ⊕ : 1D Natural gas Natural gas (USD/MMBtu) 2.6131 +0.0621 (+2.41%) 10 Rapid production increases Storage up Warm weather **European demand less than** expected May Sep 2022 2023 193 SUSTAINABLE WESTCHESTER



POSSIBLE RESPONSE: STAY CLOSER TO THE MARKET WITH SHORTER HEDGES Avoid long stretches where WP base pricing is higher than the utility **Layered Hedging Strategy** \$90 An illustrative example \$80 \$70 A% for 12-month term (green bar) \$60 B% for 9-month term (red bar) \$50 C% for 6-month term (blue bar) \$40 D% for 3-month term (peach bar) \$30 E% may remain open to real-time market \$20 \$10 \$0 Aug Sep Oct ■ 12-mo ■ 9-mo ■ 6-mo ■ 3-mo ■ 1-mo SUSTAINABLE WESTCHESTER

PROCUREMENT DIVERSIFICATION - RESOURCES AND CHALLENGES

Access to rich experience: Calpine - providing services to California CCAs for over a decade

WP has adopted their customer management platform (we'll be able to take in utility data directly!)

Joule (CCA Admin elsewhere in NY and beyond) is also working on similar alternative

Challenges

- Implementation plan update
- Contract must provide for follow-on energy block bidding without requiring all muni approval each time
- Communications more complex
 - o still have a "stability" element, but there is a periodic adjustment



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CONTRACTING SCHEDULE

Accelerate schedule to maximize options and buying oppty; being proactive!

Historically compliance-driven timeline

- Dec 1: new contract enrollments start
- Oct-Nov: opt out period
- Sep: bid award
- Aug: RFP period
- Jul: MOU finalization
- May-Jun: outreach, board meetings

Accelerated timeline

- Dec 1: new contract enrollments start
- Oct-Nov: opt out period
- Late May: bid award
- Mid May: RFP period
- Mid May: MOU or equivalent
- Mar-Apr: outreach, board meetings
- There's a dip in the market could be a good time to bid
- Starting early is insurance against incurring a "pause" as we did with the last contract renewal
- Allowing time to develop procurement diversification options



ANOTHER CHALLENGE - RECS

- Tier 2 Voluntary RECs have been becoming hard to secure and the price has been driven up
- NYSERDA is considering making Tier 1 RECs available to the voluntary market. This would open up supply options, but there will still be upward pressure on pricing
- See previous re bundled (power plus environmental attributes) purchases through longterm contracts that would solve this



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CONTEXT: JANUARY 19 CCA MODIFICATION ORDER

Provides useful clarity, but also challenges:

- Any non-renewable (<50%) offering must be priced at less than the trailing 12 mo. Utility avg. plus 5%
 - This means in some instances (e.g. rising market) we may not be able to offer a non-renewable product, though we could offer a 50% "light green" one
- DPS is to issue guidelines document by April 19, and as yet unknown:
 - Standards and check-ins for solicitations
 - Changes to Outreach & Education requirements may affect timeline
 - · Potentially other unforeseen regulatory obstacles



SUMMARY / PATH FORWARD

Trying to keep options open as long as possible

- Accelerating schedule activity to allow for earlier contracting option
 - That also gives time for a) change of course on our side, or b) DPS and other unknowns
- Pursuing both traditional fixed price and "variable" options up until final decision point
 - o Challenge to compare between them
 - Lure of the "known" vs positioning for this new volatile market, and future evolution
- Standard product uncertainty issue



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Your action can help your community build a clean energy future!



Questions?

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