

NEBRASKA PUBLIC POWER DISTRICT

Schedule: DRR-RIDER Issued: 12/20/23
Supersedes Schedule: DRR-RIDER Issued: 10/18/23
Sheet No: 1 of 4 Sheets

PILOT PROGRAM DEMAND RESPONSE RESOURCE RIDER RATE SCHEDULE (Name of Schedule)

AVAILABLE: In the retail distribution territory of the District.

APPLICABLE: To any retail Customer of the District that has entered into a Demand Response Resource Service Agreement with the District and is providing a Demand Response Resource with an output of at least 500 kW at a single location.

The District is offering this Rate Schedule on a pilot program basis, and limits its commitment to provide service to those arrangements and circumstances in which this program is available to the District's retail division.

DEFINITIONS:

1. Customer - Any person, firm, partnership, association, or corporation (public or private), limited liability company, trust, estate, governmental or governmental agency, that purchases electric power and energy from the District pursuant to the Rate Schedule.
2. Demand Response Resource – A Customer's controllable load that is registered in the SPP market and is capable of being reduced as directed by SPP through the District and/or its designated SPP market participant.
3. Demand Response Resource Service Agreement – The written agreement between the Customer and the District setting forth the location, conditions and information necessary to implement the electric service and the requirements of the Rate Schedule, and such other provisions, terms and conditions deemed necessary by the District.
4. District – Nebraska Public Power District acting through elected board members, agents, representatives, and employees within the scope of their duties and responsibilities.
5. Rate Schedule – The Pilot Program Demand Response Resource Rider Rate Schedule (DRR-Rider) including all rates, charges, provisions, terms, conditions and specifications of service therein, as amended or otherwise changed by the District from time to time.
6. SPP – The Southwest Power Pool, Inc. A regional transmission organization, reserve sharing pool and energy market which administers the provision of open access transmission service on a regional basis across the transmission facilities that the SPP member transmission owners have placed under the SPP Open Access Transmission Tariff (OATT).

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: January 1, 2024

Approved: 12/14/23 Resolution No: 23-70 Issued by: Todd A. Suazy

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METERING: For service provided under this Rate Schedule, the District will install all metering and data communication equipment necessary to meter the Customer's load and the output of the Customer's Demand Response Resource and provide real-time telemetry data to the District. Such metering and data communication equipment shall meet District cybersecurity requirements and shall meet the SPP requirements for a Demand Response Resource to participate in the SPP market. The District shall be responsible for the first \$10,000 of metering and/or data communication costs required during initial setup that are necessary to provide service under this Rate Schedule. In the event metering and/or data communication costs exceed \$10,000, the Customer shall be required before service commences under this Rate Schedule to reimburse the District for these additional costs. The Customer shall also be responsible for any additional metering and/or data communication costs after initial setup and after service has commenced under this Rate Schedule.

ADMINISTRATIVE CHARGE: \$50.00 per week, which is in addition to any customer and administrative charges included in the Customer's applicable standard rate schedule and applicable riders, and is only applicable during a week in which the output of the Customer's Demand Response Resource is offered into the SPP market at any time during that week. The Base Rate Adjustment provisions of the Customer's applicable standard rate schedule shall not apply to this charge.

RETAIL BILLING PROCEDURE: Charges for the Customer's total electric usage during the billing period shall be billed under the provisions of the Customer's applicable standard rate schedule and any other applicable riders, including application of the appropriate Base Rate Adjustment provisions, subject to the following modifications:

1. For a Customer taking service under the Demand Waiver Program Rider Rate Schedule (DW-Rider), for any time period in which the Customer's Demand Response Resource has been dispatched by the SPP market to provide energy for a full one-half clock hour, the SPP-determined actual kW output of the Demand Response Resource shall be added to the Customer's other metered load in the corresponding time period for purposes of determining the Customer's billing demand under the billing provisions of the DW-Rider.
2. For a Customer taking service under the Large Industrial Service (LIS) Rate Schedule, for any time period in which the Customer's Demand Response Resource has been dispatched by the SPP market to provide energy for a full clock-hour during on-peak demand hours eligible for use in billing the production demand charge, the SPP-determined actual kW

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Sheet No: 3 of 4 Sheets

PILOT PROGRAM DEMAND RESPONSE RESOURCE RIDER RATE SCHEDULE (Name of Schedule)

output of the Demand Response Resource shall be added to the Customer's other metered load in the corresponding time period for purposes of determining the Customer's production billing demand under the billing provisions of the LIS Rate Schedule.

3. For a Customer taking service under the Market-Based Rate Rider Rate Schedule (MKT-Rider), for any time period in which the Customer's Demand Response Resource has been dispatched by the SPP market to provide energy for a full clock-hour, the SPP-determined actual kW output of the Demand Response Resource shall be added to the Customer's other metered load in the corresponding time period for purposes of determining the Customer's production billing demand under the billing provisions of the MKT-Rider Rate Schedule.

In addition, the District shall provide the Customer seventy-five percent (75%) of the weekly SPP positive net revenues (if any) received by the District from its designated SPP market participant that are associated with the actual output of such Customer's Demand Response Resource. If weekly SPP net revenues are negative, the District shall charge such Customer the amount charged to the District from its designated SPP market participant that is associated with the actual output of such Customer's Demand Response Resource. The Base Rate Adjustment provisions of the Customer's applicable standard rate schedule shall not apply to these amounts.

TERMS AND CONDITIONS:

1. The Customer shall comply with all applicable terms and conditions of its appropriate standard rate schedule.
2. The Customer is only allowed to take service under this Rate Schedule by utilizing the District and its designated SPP market participant for registering and offering the output of the Customer's Demand Response Resource into the SPP market.
3. The Customer shall comply with all provisions, terms, and conditions contained in the written Demand Response Resource Service Agreement between the District and the Customer.
4. The Customer will be responsible for determining and communicating to the District and its designated SPP market participant the SPP-required parameters for offering the

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Sheet No: 4 of 4 Sheets

PILOT PROGRAM DEMAND RESPONSE RESOURCE RIDER RATE SCHEDULE

(Name of Schedule)

Customer's Demand Response Resource into the SPP market. The customer shall designate in writing the contact information for the person(s) who will be responsible for providing this information and answering any questions related to the Customer's Demand Response Resource.

5. The District retains and reserves the right, power, and authority to modify, revise, amend, replace, repeal or cancel this Rate Schedule, at any time and in whole or in part, by resolution adopted by the District's Board of Directors.

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